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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, New Mexico	9. Well No. Tract 21
4. Location of Well UNIT LETTER C , 810 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3319' GR	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up Leatherwood Drilling Company.
2. Spudded 13-3/4" surface hole July 2, 1966 at 5:00 P.M.
3. Drilled 13-3/4" hole to 335'.
4. Ran 333' of new 10-3/4" 32.75# H-40 casing with a Texas pattern guide shoe.
5. Halliburton cemented surface with 240 sacks of regular cement with 2% calcium chloride. Circulated 40 sacks of cement.
6. Cement in place - shut down 7/3/66 at 10:30 A.M.
7. Pressure tested casing to 600# without loss of pressure for 30 minutes after 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE Project Supervisor DATE 8/9/66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: