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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 22 3 55 PM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 2-4667-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name T. R. Andrews
2. Name of Operator Gulf Oil Corporation		9. Well No. 8
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat South Paddock
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 865 FEET FROM THE East LINE OF SEC. 32 TWP. 22S RGE. 30E NMPM		12. County Leon
15. Date Spudded 2-20-67	16. Date T.D. Reached 2-7-67	17. Date Compl. (Ready to Prod.) 2-21-67
18. Elevations (DF, RKB, RT, GR, etc.) 3390' OL		19. Elev. Casinghead
20. Total Depth 5302'	21. Plug Back T.D. 5269'	22. If Multiple Compl., How Many
23. Intervals Drilled By 0-5302'		Rotary Tools 0-5302'
24. Producing Interval(s), of this completion - Top, Bottom, Name 5208-5228' Paddock		25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CR - Sonic		27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	26.7	1981'	11"	430 sacks (circumferential)	
5-1/2"	16.7	2300'	7-7/8"	540 sacks (TOC & 2669')	
*TOC OK by E. P. Hughes to J. D. Harrell by telephone 2-9-67.					

LINER RECORD					TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
	None				2-3/8"	5254'	No packer in hole				
31. Perforation Record (Interval, size and number) Perforated 3/4" casing with 2, 1/2" JET from 5208-5228'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5208-5228'</td> <td>300 gals 15% HCl, 1,000 gals 20% HCl w/5 gals 48% & 5 gals 14% overbalanced w/1000 gals 35 HCl & 1 gal 14%</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5208-5228'	300 gals 15% HCl, 1,000 gals 20% HCl w/5 gals 48% & 5 gals 14% overbalanced w/1000 gals 35 HCl & 1 gal 14%
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
5208-5228'	300 gals 15% HCl, 1,000 gals 20% HCl w/5 gals 48% & 5 gals 14% overbalanced w/1000 gals 35 HCl & 1 gal 14%										

PRODUCTION							
Date First Production 2-21-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-21-67	Hours Tested 24	Choke Size 2" W0	Prod'n. For Test Period 124	Oil - Bbl. 124	Gas - MCF 124	Water - Bbl. 27	Gas-Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 124	Oil - Bbl. 124	Gas - MCF 124	Water - Bbl. 27	Oil Gravity - API (Corr.) 38.5°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) 124						Test Witnessed By G. W. Osburn	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED _____	TITLE Area Production Manager	DATE 2-22-67 mf

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

SECRET

DATE
PLACE
CITY

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

Formation

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