NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE TOTAL CONTRACT OF	GAS		
OPERATOR			
PROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	0.5.6.5.		AUTHORIZATION TO TRANSPORT OIL MAN MATURAL GAS									
	LAND OFFICE						77 3	2. L. M. O.	MIONAL	0.00		
	TRANSPORTER	OIL				t Et	JEL J	•				
	IRANSFORIER	GAS				Ť						
	OPERATOR											
1.	PRORATION OF	FICE										
4.	Operator									<del></del>		
	Gulf Oil (	Corpora	tion									
	Address											
	P. O. Box			Now Me	xi.co 882	240						
ĺ	Reason(s) for filing	(Check pro	per box)					Other (Please	explain)			
,	New Well	<u> </u>		Change	in Transpor	ter of:	_					
	Recompletion			Oil		Dry G	αs	New h	ell.			
1	Change in Ownershi	p		Casing	head Gas	Conde	ensate 🔙					
•												
	If change of owners											
	and address of prev	vious owne	er	<del></del>								
11	DESCRIPTION O	E WET I	ANDIE	PACTO								
	DESCRIPTION O	F WELL	AND LE		lo. Pool Nan	ne, Including F	Cormation		Kind of Lea	se	<del></del> -	Lease No.
	T. R. Andr	-		8		rith Padd			State, Feder	ral or Fee <b>St.</b>	•-	B-4667-1
	Location					LITTURE T CHICAGO				000		مسلمه است
	Unit Letter	t 1º	980	Feet l	From The	nuth I.i	ne and <b>86</b>	5*	Feet From	The east		
	Line of Section	32	Towns	ship 22	S	Range 3	8E	, NMPM,	Le	•		County
'	-								· · · · · · · · · · · · · · · · · · ·			•
III.	DESIGNATION O	F TRANS	SPORTE	R OF O	IL AND NA	ATURAL G	AS					
i	Name of Authorized				Condensate			Give address t	o which appr	oved copy of th	is form is to b	e sent)
į	The Permis	in Corp	oratio	n			Box 3	119, Md	and, Te	XAS		
	'Name of Authorized	-			or Dr	y Gas		~	-	oved copy of th	is form is to b	e senti
	Warren Pel				_			1589, Tu			,	,
					Sec. Twr	Rge.	_ <del>i</del>	ually connecte		hen		
	If well produces oil give location of tank		!		32 228		-	-	····   "	2-22-67		
Į	give location of turn	····					70	<u> </u>	<del>i-</del>	2-66-01		
	If this production is		led with	that from	any other le	ease or pool,	give comm	ingling order	number:			
IV.	COMPLETION D	ATA			Oil Well	Gas Wel	1	Tur s				15166
	Designate Typ	pe of Com	pletion	-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	'Same Res'v.	Diff. Restv.
}	Deta Sanddad		- 15	\	. Ready to P	<u> </u>		416	<u> </u>	D.D.T.D	1	<u> </u>
	Date Spudded 1-28-67		-	_	•	roa.	Total Dep			P.B.T.D.		
				2-7-67		53021		5265*				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay <b>5208†</b>		Tubing Depth							
	3390° GL. Paddock Perforations				52541 Depth Casing Shoe							
	52081 - 5	2281			<del></del>	, ,				53001		·
TUBING, CASING, AND CEMENTING RECORD												
Ī	HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMENT				VT.		
İ	11**	<del> </del>		8-	5/84		1331*		430 ax (diroulated)			
7_7/0#				5_1/9#		58001		540 - (700 a 366594)				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

\*TOC OK by E. F. Engbrecht to J. D. Mussett by telephone 2-9-67)

52541

2-21-67	2-21-67	Purep	., -
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	•	-	2ª WO
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
151	124	27	TSTM

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	•	-
	(Signature)	
Area	Production Manager	·
-	(Title)	
A A4	Lm	

(Date)

OIL CONSERVATION COMMISSION

APPROVED_	And the second s	, 19
RV	1	
TITLE		
111LE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.