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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE HOBBS OFFICE O. C. B.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 16 3 39 PM '67

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ **New Well**
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name R. E. Cole (NCT-A)	Well No. 8	Pool Name, Including Formation Wildcat - Silurian	Kind of Lease State	Lease No. B-3480-1
Location Unit Letter K ; 2130 Feet From The South Line and 2130 Feet From The West Line of Section 16 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None. Gas is vented, waiting on tank battery construction	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 16
	Twp. 22-S	Rge. 37-E
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-4-67	Date Compl. Ready to Prod. 6-15-67	Total Depth 7302'	P.B.T.D. 7240'					
Elevations (DF, RKB, RT, GR, etc.) 3392' GL	Name of Producing Formation Silurian	Top Oil/Gas Pay 7186'	Tubing Depth 7048'					
Perforations 7186-88' & 7208-10'		Depth Casing Shoe 7302'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	1159'	125 sacks (Circulated)					
8-3/4"	7"	7302'	1285 sacks (Circulated)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 15, 1967	Date of Test 6-16-67	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 13 hours	Tubing Pressure 760#	Casing Pressure —	Choke Size 15/64"
Actual Prod. During Test 199 barrels	Oil - Bbls. 182	Water - Bbls. 17	Gas - MCF 108 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND
ORIGINAL SIGNED BY
L. A. TURNER

(Signature)

Area Production Manager

(Title)

June 16, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.