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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Sins

9. Well No.
6

10. Field and Pool, or Wildcat
East Brunson McKee

12. County
Lee

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761

4. Location of Well
UNIT LETTER **M** LOCATED **370** FEET FROM THE **south** LINE AND **330** FEET FROM

THE **west** LINE OF SEC. **24** TWP. **22-S** RGE. **37-E** NMPM

15. Date Spudded **1-3-68** 16. Date T.D. Reached **1-29-68** 17. Date Compl. (Ready to Prod.) **McKee 3-29-73** 18. Elevations (DF, RKB, RT, GR, etc.) **3321' Gr.**

20. Total Depth **7625'** 21. Plug Back T.D. **7554'** 22. If Multiple Compl., How Many *** two** 23. Intervals Drilled By **Rotary Tools 0-7625** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
McKee = top 7328', bottom 7390'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Acoustic, minifocused

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1137'	11"	(460 ex Class H w/10% DB & 25 CaCl2 (Clrc 150 ex.	---
4-1/2"	11.6#	7625'	7-7/8"	(400 ex Trinity LW & 690 ex Class H (TOC at 2405'.	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number)
7328-7342', 14', 2 shots/ft., 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7328-42'	1500 gals S.HyF mud acid

33. PRODUCTION
Date First Production **4-2-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Insert pump 2" x 1-1/4" x 16'** Well Status (Prod. or Shut-in) **Producing**

Date of Test 4-8-73	Hours Tested 24	Choke Size ---	Prod'n. For Test Period ---	Oil - Bbl. 13	Gas - MCF 9.4	Water - Bbl. 0	Gas - Oil Ratio 725
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Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 47
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold** Test Witnessed By **C. L. Sumrwell**

35. List of Attachments
***East Brunson Ellenburg temporarily abandoned below packer.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **W. J. Mueller** TITLE **Senior Reservoir Engineer** DATE **4-10-73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2666</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1137</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2666</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee <u>7328</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>7469</u>	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6445</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	caliche, sand				
60	1137	1077	redbeds				
1137	2666	1529	salt, anhydrite				
2666	3721	1055	anhydrite				
3721	3908	187	anhydrite, gyp				
3908	4122	214	anhydrite				
4122	7571	3449	lime				
7571	7597	26	lime, chert				
7597	7613	13	lime				
7613	7625	12	granite wash				