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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Firm or Lease Name Boyd	
2. Name of Operator Samadan Oil Corporation		9. Well No. 2	
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat East Brunson (McKee)	
4. Location of Well UNIT LETTER J LOCATED 1550 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE OF SEC. 3 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded April 8, 1968	16. Date T.D. Reached April 18, 1968	17. Date Compl. (Ready to Prod.) May 1, 1968	18. Elevations (DF, RKB, RT, GR, etc.) 3519.9 G.L.
19. Elev. Casinghead 7845'	20. Total Depth 7845'	21. Plug Back T.D. 7845'	22. If Multiple Compl. How Many 1
23. Intervals Drilled By Rotary Tools			24. Cable Tools 0 to 7345
25. Producing Interval(s), of this completion — Top, Bottom, Name 7338' - 7350' (McKee)			26. Was Directional Survey Made No
27. Type Electric and Other Logs Run Gamma Ray-Sonic & Laterolog			28. Was Well Cored No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.30	1150'	12 1/4"
4 1/2"	9.59 & 11.02	7845'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sacks Class "C"			
300 sacks Class "C"			
30. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
9 5/8"	779'	7279'	
31. PERFORATION RECORD (Interval, size and number) 7338' to 7350' w/ shot per foot A total of 8 holes. Size .31" hole			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None			
33. PRODUCTION			
Date First Production May 1, 1968	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test May 3, 1968	Hours Tested 4	Choke Size 15/64"	Prod'n. For Test Period 107
Oil — Bbl. 107	Gas — MCF 41	Water — Bbl. 0	Gas — Oil Ratio 1163
Flow Tubing Press. 370#	Casing Pressure Packer	Calculated 24-Hour Rate 107	Oil — Bbl. 107
Gas — MCF 41	Water — Bbl. 0	Oil Gravity — API (Corr.) 44.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By B. G. Frizzell
35. List of Attachments Gamma Ray-Sonic & Laterolog - Inclination Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. W. Putnam		TITLE Div. Prod. Supt.	
		DATE May 7, 1968	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhny _____ T. Canyon _____ T. Ojo Alamo _____ T. Penn. "B" _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]