

OIL CONSERVATION DIVISION
 JULY 1978 EDITION
 SANTA FE, NEW MEXICO 87501

NO. OF WELLS	
NO. OF OPERATING WELLS	
NO. OF WELLS UNDER CONSTRUCTION	
NO. OF WELLS PLUGGED	
NO. OF WELLS ABANDONED	
NO. OF WELLS UNDER REPAIR	
NO. OF WELLS UNDER TEST	
NO. OF WELLS UNDER SURVEILLANCE	

36. State Oil & Gas Lease No. _____
 37. State Oil & Gas Lease No. _____
 38. State Oil & Gas Lease No. _____
 39. State Oil & Gas Lease No. _____

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK, TEMPORARILY ABANDON, PULL OR ALTER CASING, OR OTHER ACTION ON WELLS

DO NOT USE THIS FORM TO REPORT ON WELLS WHICH ARE BEING OPERATED OR PLUGGED TO A DIFFERENT RESERVOIR.

1. Name of Operator: Warren Petroleum Corporation
 2. Location of Well: Box 1197, Eunice, New Mexico
 3. Unit Letter: H 2255 FEET FROM THE North LINE AND 90S FEET FROM East
 4. Township: 22-S Range: 37-E NEPHEW

7. Unit Agreement Name _____
 8. Form of Lease Deed _____
 9. Well No. Eunice Plant No. 161
 10. Field and Pool, or Vicinity SWD #1
 11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
 COMMENCE DRILLING OPER.
 CASING TEST AND CEMENT JOB
 OTHER _____

FILTERING CASING
 PLUG AND ABANDONMENT

17. Describe Proposed or Ongoing Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 520 HLL 2 1194.

Pump 100 barrels fresh water down 7" casing.
 Rig up pulling unit - move in blow out preventor - pull out of hole w/4 1/2" tubing.
 Run 6 1/4" bit and scraper on 2 7/8" rental tubing to 4100 ft. +. Pull out of hole.
 Run 7" retrievable Bridge Plug on 2 7/8" tubing to 3000 ft. +.
 Fill 7" casing w/10# brine and pressure test to 500#. If test is okay, cap retrievable bridge plug w/3 sacks of 10-20 sand. Pull out of hole.
 Perforate 7" casing w/4 1/2" jet hole @ approximately 2400'.
 Break circulation up 7" casing and out 9 5/8" casing w/10# brine water.
 Run 7" cement retainer on 2 7/8" tubing and set @ 2300'+. Establishing rate through squeeze hole.
 Pump required cement volume to circulate cement out 7"-9 5/8" casing annulus. Close in 9 5/8" casing and squeeze to approximately 500#. Pull out of retainer and reverse out. Pull out of hole - wait on cement 24 hours.
 Run 6 1/4" bit - 4 3/4" OD. Drill collar on 2 7/8" tubing. Drill out cement retainer and cement to below squeezed perforations - Pressure test to 300#. Pull out of hole.
 (See attached sheet for continuation)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Field Manager DATE: 8-15-79
 APPROVED BY: Jerry Sexton TITLE: _____ DATE: AUG 20 1979

(Continuation)

Run retrieving base - wash sand off of retrievable bridge plug - pick up and pull out of hole.

Run 7" retrievable nickle plated packer on injection tubing to approximately 4100'. Load casing w/treated water and test packer to 300#.

Return well to disposal system.

Will advise as soon as complete. Estimated completion date August 26, 1979.