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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Bruce A. Wilbanks**

3. Address of Operator  
**Box 763, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **A** LOCATED **330** FEET FROM THE **North** LINE AND **350** FEET FROM \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Baker**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Wants Granite Wash**

4. Location of Well  
THE **East** LINE OF SEC. **26** TWP. **22-S** RGE. **37-E** NMPM

12. County  
**Lea**

15. Date Spudded  
**6-17-68**

16. Date T.D. Reached  
**7-16-68**

17. Date Compl. (Ready to Prod.)  
**7-28-68**

18. Elevations (DF, RKB, RT, GR, etc.)  
**3325 KB**

19. Elev. Casinghead

20. Total Depth  
**7754**

21. Plug Back T.D.  
**7352**

22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools **TD** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**7340' to 7251', Wants Granite Wash**

25. Was Directional Survey Made

26. Type Electric and Other Logs Run  
**None on Re-completion**

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>21#</b>	<b>1131</b>	<b>12-1/2</b>	<b>775</b>	<b>None</b>
<b>5-1/2"</b>	<b>14, 15.5 &amp; 17#</b>	<b>7754</b>	<b>7-7/8</b>	<b>650</b>	<b>None</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8"</b>	<b>7335</b>	<b>6456'</b>

31. Perforation Record (Interval, size and number)  
**Single shots at 7340', 7335', 7329', 7323, 7313, 7304, 7289, 7276, 7258, 7251.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>7251-7340</b>	<b>5,000 gal 15% HCl</b>

33. PRODUCTION

Date First Production **3/13/74** Product **Flowing** (Flowing, gas lift, pumping - Size and type pump)

Date of Test **3/15/74** Hours Tested **2 1/2** Calculated 24-Hour Rate **16/44**

Prod'n. For Test Period  
Oil **22** Bbl. Gas **275** Water **0** Bbl. Gas **1250** gal

Flow Tubing Pressure **250** psi Pressure **Proker** Calculated 24-Hour Rate  
Oil **22** Gas **275** Water **0** Oil Gravity **1250** API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented**

Test Witnessed By  
**Bill C. Laing**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Art Baird* Agent DATE **3/22/74**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy <u>1105</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1195</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2384</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2518</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee <u>7366</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>7696</u>	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5935</u>	T. Granite <u>7740</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Clearfork 5064</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1105	1105	Red Bed & Sand				
1105	2385	1280	Salt & Anhydrite				
2385	2520	135	Anhydrite & Dolomite				
2520	3850	1330	Sand & Dolomite				
3850	5065	1215	Dolomite				
5065	6595	1530	Dolomite & Sand				
6595	7320	725	Dolomite & Shale				
7320	7470	150	Shale & Sand				
7470	7754	284	Lime & Shale				