

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instruct.
verse side)

Budget Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-029029

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal GPS

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blinebry-Wantz ABO Field
11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 6, T22S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. WELL WELL OTHER

2. NAME OF OPERATOR

American Exploration Company

3. ADDRESS OF OPERATOR

2100 RepublicBank Center, Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FEL & 650' FSL of Sec. 6, T22S, R38E, Lea County, N.M.

14. PERMIT NO

Unknown

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

~~3355-8~~ → 3358.5'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRAC TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This lease was acquired from Kirby Exploration Company by American Exploration Company effective May 1, 1988.

American Exploration Company requests approval to perforate the Drinkard pool @ 7148-50', 7132-36', 7128', 7118-22', 7071-75', 7055-57', 6773', 60', 47', 38', 22', 11', 6684', 76', 59', 44', 31', 27', 13', 6597', 90', 82', 70', 64', and 6546' and acidize perfs 7118-7292 w/3000 gals. 15% NEFE + additives in 6 stages. Acidize perfs 6987-7075 w/3000 gals. 15% NEFE + additives in 6 stages. Acidize perfs 6546-6773' w/2000 gals. 15% NEFE + additives Swab after each test perfs. If warranted, frac treat 6987-7075' perfs as recommended by service company. Acidize perfs 5828-6332 w/4400 gals. 15% NEFE + additives. Swab load back & RIH w/production equipment.

This is requested to restore production for the lease which has been shut-in for economic reasons.

18. I hereby certify that the foregoing is true and correct

SIGNED

Marty McClanahan
Marty McClanahan

TITLE

Production Dept.

DATE 8/24/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 9-22-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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OCD
NOBBS OFFICE