				_
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE		<u> </u>	-	4
FILE		1		_
U.S.G.S.		<u> </u>	-+	-
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	-		
OPERATOR		<u> </u>	_	
PRORATION OFFICE		1	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

ILE		AND	
J.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	\$
AND OFFICE			•
RANSPORTER			
GAS			
PERATOR			
RORATION OFFICE			
perato:			
Petro-Lewis Corpora	tion		
daress	land Texas 79336		
607 Austin, Level	land, Texas 79336	Other (Please explain)	
	Change in Transporter of:	_	
ew Well ecompletion	Oil Dry Gas		
hange in OwnershixX	Casinghead Gas Condense	ate	
	/	$\mathcal{L} = \mathcal{L}$	
change of ownership give name	Imperial-American Energy		
d address of previous owner	-	•	
ESCRIPTION OF WELL AND L	.EASF Well No., Pool Name, Including For	ratter Kind of Lease	Lease No.
_ease Name	ei: 143.	State, Federal	or Fee NM29029-
Sims Federal	3 Wantz Abo		Federal Turns 1
Location		7	See . The set
Unit Letter H : 1980	Feet From The North Line	and 660 Feet From T	ne <u>Fast</u>
	22-S Range 38	-E , NMPM, Le	ea County
Line of Section / Tow	mante 22-5 Adage 30		
	one on AND NATURAL GAS	S	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	. !		
Permian Corporation Name of Authorized Transporter of Cas	singnead Gas or Dry Gas	Address One address to which apple	ed Copp of this form is to be sent)
Name of Muthorized Transports of the			
None	Unit Sec. Twp. Age.	Is gas actually connected? Whe	₽Γ.
If well produces oil or liquids, give location of tanks.	B/G 7 22-S 38-	: -E	
give location of tained.	th that from any other lease or pool,		
If this production is commingled will COMPLETION DATA			Plug Back Same Resty. Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion	on — (A)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	100 511, 545 1 - 7	
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	-
	: CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORMS		
			<u>i</u>
TEOLISET I	COP ALLOWARIE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top al
TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Ftow, pamp, gov	,,,,,
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Fressma	
		Water-Bhis.	Gas-MCF
Actual Prod. During Test	Cil-Bals.	Water - Spin	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Langth Of 1881		
	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	'Abind Liassma (Sunc-In		
	1	OIL CONSER'	VATION COMMISSION
I. CERTIFICATE OF COMPLIA	ANCE	JUNE 9	8 1970
I hereby certify that the rules ar	nd regulations of the Oil Conservation	on on	
I hereby certify that the rules and regulations of the one of the constant of the one of the constant of the one of the o		to the second se	
above is true and complete to the			
\sim	4		in compliance with RULE 1104.
m m-	7/.	This form is to be filed	in compliance with Roll and or deep
	. //	II TEALL OF STONEST TOT S	IAU THE BUAN AND THE HEAVILY IN THE AND A SECOND ASSESSMENT OF THE SECO

Antos (Title)

T-9-78

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply