	DISTRIBUTION		ī		
	ANTAFE				
	3.0.5.	 			
	AND OFFICE	1			
	TRANSPORTER GAS				
	OPERATOR				
١.	PROPATION OFFICE				
	Address P. O. Box 1919 Reason(s) for filing (Check proper box) I aw Well Recompletion Change in Ownership				
	de m Ownersuit/[V]				

ANTA FE ILE 3.9.5. AND OFFICE	RE'U(DIL CONSERVATION COME. LSIO EST FOR ALLOWABLE AND TRANSPORT OIL AND NATU	Supersedes Old C-104 and Effective 1-1-65			
OPERATOR I. PROBATION OFFICE Operator						
Cities Son	Vice Company					
P.O. Box 19	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box)					
: aw Wall	Other (Please explain)					
Becompletion Change in Ownership	Control 100	y ins	Operator's name is			
If change of ownership give and address of previous own	name Cities Service oil Con,	1107 (C)//C	July 1, 1977.			
II. DESCRIPTION OF WELL	AND LEASE		· 			
Brunson C	1	latte Cur la	Leane Hederal or Fee FU.			
Unit Letter 0	660 Feel From The South)) 20	From The ECO +			
Line of Section 3	Township 225 Range	37E , NMPM,	Lea Count			
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL		Count			
Name of Authorized Transporte	of CIL ST OF Condensate COMPANY		approved copy of this form is to be sent)			
Cally Oil Ico	r of Cristin should Gare XI or Dry Gas [Address that a address to which	approved copy of this form is to be sent)			
If well produces oil or liquida,	Unit Sec. Twp. Pge.	DOX 1231 - MIGIC	and Tukas 79701			
	led with that from any other lease or poo	El yes				
The state of the s	CH IV IV	New Well Werrever Deepe				
Designate Type of Com	pretion = (X)		n Plug Back Same Resty, Diff. Res			
	Pate Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Lievations (DF, RKB, RT, GP,	etc., Name of Producing Formation	Top Off/Gas Pay	Tubing Depth			
r with diffigure			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE					
NOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	T FOR ALLOWA	l.				
Oll. WFIL. Date First New Cil Run To Tank	T FOR ALLOWABLE. (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gan - MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate			
		Casing Pressure (Shut-in)	Choke Size			
L CERTIFICATE OF COMPLI	ANCE	11	VATION COMMISSION			
PUBLICATION OF THE COMPILER WITH AND THAT THE INTERPRET OF THE		APPROVED 14 19// 19 19				
above is true and complete to	the best of my knowledge and belief.	BY	in accord by			
	<i>i</i> 1	TITLE	20 D. S. K. 1 &			
afen	llen	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
Region Operat.	ignature) in Manager (Title)					
6/10	777	able on new and recompleted	wells.			
	(Date)	well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition.			