## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

DISTAIGUT	P. O. BOX 2088	Porm (-(U) .
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE		5a. Indicate Type of Lease
U.S.G.S.		
LAND OFFICE		
OFERATOR		5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND REPORTS ON WELLS	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
(DO NOT USE	HIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEH OR PLUG BACK TO A DIFFERENT RESERVOIR.  USC "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
OIL X	WELL OTHER-	
Name of Operator		8. Fam or Lease Name
Kirby	Exploration Company of Texas	Vivian
Address of Operato		9. Well No.
•	·	1
	Box 1745 Houston, Texas 77251	
Location of Weil		South Brunson, Dunkard
UNIT LETTER	F 1787 FEET FROM THE NORTH LINE AND 1787 FEET FROM	
	4	1111
. Nost	LINE, SECTION 30 TOWNSHIP 225 RANGE 38E NMPM.	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
THE WEST	LINE, SECTION JO TOWNSHIP 22 RANGE JOE NAPA.	
mmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
77777777	3329-GR	Lea ////////
6.	Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
	· · · · · · · · · · · · · · · · · · ·	T REPORT OF:
-		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
PERFORM REMEDIAL W		ALTERING CASING
TEMPORARILY ABANDO	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	<u> </u>	
•	Open additional	perfs, acidize X
OTHE#		
	d or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE	1103.	
10 11 07	Dull out of bolo 221 ininto 2 2/811 tubing. Cot pocker at 1	72001 and
10-14-8/	Pull out of hole 231 joints 2 3/8" tubing. Set packer at 7	
	swabbed well. Tripped in hole with 4" casing gun - 2 shots	
·	6988-93, 6872-74, 6842-48, 6730-32, 6670-74, 6653-57, 6626-	-30'.
10 15 97	Cat water and backed to 2000-ci	. Cat
10-15-87	Set retrievable bridge plug at 7100' and tested to 3000psig	j. set
	packer at 6537'.	
10-16-87	Acidized ABO with 5000 gal. 15% NEFE.	
10-17-87	Tested well.	
10 17 07	rested werr.	
10 20 07	Asidiand ADD with 10 000 (Val.) 15% NEET Cot Backor at 65	21 Luith cliding
10-20-87	Acidized ABO with 10,000 (X-L) 15% NEFE. Set Packer at 653	or with straing
	sleeve assembly.	
10-21 <b>-</b> 87	Swabbed well. Placed well on production into sales line w	ith ABO
•	flowing up tubing and Drinkard flowing up annulus.	
8. I hereby certify th	at the information above is true and complete to the best of my knowledge and belief.	
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رمسيدر	Regulatory Supervisor	10-27-87

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT | SUPERVISOR