## DATA SHEET FOR WELLBORE COMMINGLING

Operator:

Coquina Oil Corporation

Address:

P. O. Drawer 2960, Midland, Texas 79702

Lease and Well No.: Vivian No. 1

Location:

Unit F, 1,787' FNL, & 1,787' FWL, Section 30, Township 22S,

Range 38E, Lea County, New Mexico.

## WELL DATA:

	<u>Poo1</u>		Poo1
Name of Pool	Drinkard		Wantz (Granite Wash)
Producing Method	Flow		Flow
BHP (Static @ Mid-Perf)	603 PSIG to 725 PSIG <sup>(1)</sup>		634 PSIG to 745 PSIG (2)
Type Crude	Sweet		Sweet
Gravity	41.4 API		36.3 API
GOR Limit	6,000		2,000
Completion Interval	6,391'-6,448'		7,256'-7,284'
Current Test Date	7-1-78	(3) Prod'n History	6-22-78
0il BO/D	17.9	13.5	19.4
Water BW/D	6		0
Gas MCF/D	503	329	205
GOR	28100	24370	10600
Oil Price \$/BB1	15.27		15.27
Gas Price \$/MCF	0.338		0.65
Daily Income \$/Day	Shut-In		\$429/Day
COMMINGLED DATA:			
Gravity of Oil	38.4° API		
Commingled Product Prices	0il \$15.27/BB1		Gas \$0.34 & \$.65/MCF
Daily Gross Income	32.9 BO X 15.27 + 329 M/D X .338 + 205 MCF/D X		
-	.65 = \$747/day.		

## NOTES:

- (1) See attached pressure survey dated 6-26-78.
- (2) See attached pressure survey dated 6-22/23-78.
- (3) Attached Drinkard Production Test Data on 7-1-78 was for the last 24 hrs of 72 hr flow period. The zone had been S. I. for about six months and probably is a flush rate, as compared to stabilized flow data from attached Production Decline Curve Historical Data. The historical decline data appears better for commingling basis.