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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>John H. Hendrix</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>316 Central Bldg., Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>B</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>Cossatot "A"</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3350 D.F.</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reached T.D. @ 7000' on November 19, 1971.
2. Ran 936' of 17# J-55 and 6062' of 15.5# J-55 5 1/2" production casing w/23 centralizers, guide shoe and float collar.
3. Halliburton cemented casing using 500 sacks of Class C 50-50 Pozmix w/8# salt per sack preceded by 75 sacks of Halliburton "Lite". Plug down @ 12:15 AM on Nov. 20, 1971.
4. Cement top at 3810' by West Engineering temperature survey w/PBTD @ 6941'.
5. WOC 18 hours. Pressure tested casing to 2000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix  
Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.

TITLE **Owner-Operator**

DATE **11-22-71**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE **NOV 24 1971**

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MAY 28 1971

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
HOBBS, N. M.