

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico "M" State
8. Well No. 71
9. Pool name or Wildcat Jalmat T-Y-SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3369' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Dawson Operating Company

3. Address of Operator
P. O. Box 403, Midland, Texas 79702

4. Well Location
Unit Letter B : 70 Feet From The North Line and 2570 Feet From The East Line

Section 29 Township 22S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Plug Back</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 6-1-93 thru 7-14-93. Set CIBP @ 3273'. Run CNL - GR - CCL log. Perforated Yates 2602-06', 2622-28', 2660-78', 2695'-2703', 2818-22', 2830-38' & 2851-59' 2 JSPF (119 JS). Acidized 2602-2859' w/3000 gal 15% NEFE. Stimulated 2602-2859' w/52,000 gal gelled water & CO2 (50/50) containing 39,000# 20/40 & 64,000# 12/20 Sd. Flowed 870 BLW in 3 days & died. Placed on pump. Made 90-120 BWPD with blow of gas. Pull pumping set up. Run Packer & RBP. Zone 2818-59' swabbed dry w/noentry. Zone 2660-2703' swabbed 5 BWPD w/no gas. Zone 2602-28' swabbed dryw/gas blow. Acidize 2602-28' w/750 gal 15% NEFE. Pull Packer. Placed on pump. Tested 60 BWPD & 140 MCFPD. Pull pumping set up. Stimulated 2602-28' w/15,400 gal gelled water & CO2 (50/50) containing 25,200# 20/40 & 8800# 12/20 Sd. Flowed 91 BLW & died. Placed on pump to recover load water and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe R. Dawson TITLE Vice President DATE 8-31-93

TYPE OR PRINT NAME Joe R. Dawson TELEPHONE NO. 915-699-1444

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **SEP 02 1993**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 01 1993

LIBRARY