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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Inject.</u>		Langlie Mattix Penrose Sand Unit	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Well</u>		E. Farm or Lease Name <u>Tract No. 40</u>	
2. Name of Operator <u>Anadarko Production Company</u>		8. Well No. <u>1</u>	
3. Address of Operator <u>P. C. Box 247, Hobbs, New Mexico 88240</u>		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1610</u> FEET FROM THE <u>South</u> LINE AND <u>1220</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM.		12. County <u>Lea</u>	
15. Date Spudded <u>7/1/72</u>	16. Date T.D. Reached <u>7/7/72</u>	17. Date Compl. (Ready to Prod.) <u>7/21/72</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>5334' RKB</u>
19. Elev. Casinghead <u>3324' GL</u>		20. Total Depth <u>3740'</u>	
21. Plug Back T.D. <u>3707'</u>		22. If Multiple Compl., How Many <u>No</u>	23. Intervals Drilled By <u>0 - 3740'</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>3534' to 3690' Queen</u>		19. Elev. Casinghead <u>3324' GL</u>	
25. Was Directional Survey Made <u>Yes</u>		26. Type Electric and Other Logs Run <u>Gamma Ray, caliper, Density</u>	
27. Was Well Cored <u>No</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>8 5/8"</u>	<u>24#</u>	<u>358'</u>	<u>12 1/4"</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>3740'</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>250 sks. circulated</u>		<u>65 sks.</u>	
<u>450 sks.</u>			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<u>None</u>			
SIZE	DEPTH SET	PACKER SET	
<u>2 3/8"</u>	<u>3395'</u>	<u>3397'</u>	
31. Perforation Record (Interval, size and number) <u>3534' to 3690' shot w/43 - 1/2" holes</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>3534' - 3690'</u>		<u>2000 gal. 15% reg. inhibited acid.</u>	
33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production <u>None</u>	Production Method (Flowing, gas lift, pumping -- Size and type pump) <u>Drilled for water injection</u>	<u>Injection</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments <u>Gamma ray, Density and Directional Survey</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Area Supervisor</u>	DATE <u>7/24/72</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.3.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1105'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1190'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2365'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2506'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2730'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3300'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358'	358'	Caliche, sand & red beds				
358'	1105'	832'	Red beds				
1105'	1190'	85'	Anhydrite				
1190'	2506'	1316'	Salt & anhydrite				
2506'	3330'	724'	Anhydrite & lime				
3300'	3740'	440'	Dolomite w/sand stringers				