

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
SOHIO PETROLEUM COMPANY
Address
 P.O. Box 3000 Midland, TX 79702

Reason(s) for Filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
NAME CHANGE ONLY

If change of ownership give name and address of previous owner: **SOHIO NATURAL RESOURCES COMPANY**

II. DESCRIPTION OF WELL AND LEASE

Lease Name: **Hinton #1** Well No.: **11** Pool Name, including Formation: **Drinkard** Kind of Lease: **State, Federal or Fee** Fee: **Fee** Lease No.: **R-8593**
S Brunson Drinkard Also
 Location: Unit Letter: **F** **2310** Feet From The **North** Line and **2310** Feet From The **West**
 Line of Section: **12** Township: **22S** Range: **37E** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
The Permian Corporation Permian (Eff. 1/1/87) Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3119 Midland, TX

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Getty Oil Co. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1650 Tulsa, OK

If well produces oil or liquids, give location of tanks: Unit: **F** Sec.: **12** Twp.: **22S** Rge.: **37E** Is gas actually connected? **Yes** When: **November 1972**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, S&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Walter
 District Superintendent
 (Signature)
 (Title)
 8/05/82
 (Date)

OIL CONSERVATION COMMISSION
AUG 11 1982
 APPROVED _____, 19____
 ORIGINAL SIGNED BY
 BY **JERRY SEXTON**
 TITLE **DISTRICT 1 SUPR**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JAN 16 1980
OIL CONSERVATION DIV

RECEIVED
AUG 6 1982
O.C.D.
HOBBS OFFICE