

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-24253

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 COSSATOT "D"

2. Name of Operator
 JOHN H. HENDRIX CORPORATION

8. Well No.
 1

3. Address of Operator
 P.O. BOX 3040, MIDLAND, TX 79702-3040

9. Pool name or Wildcat
 BLINEBRY OIL & GAS

4. Well Location
 Unit Letter D: 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
 Section 13 Township 22-S Range 37-E NMPM LEA County

10. Date Spudded
 11. Date T.D. Reached
 12. Date Compl. (Ready to Prod.) 6-13-96
 13. Elevations (DF & RKB, RT, GR, etc.) 3345' DF
 14. Elev. Casinghead

15. Total Depth 7428'
 16. Plug Back T.D. 6352'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
(5464'-5589') BLINEBRY
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			N/A		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5405'	5405'

26. Perforation record (interval, size, and number)
(5464'-5589')-1/2" 20 HOLES
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5464'-5589'	2500 GALS. ACID

28. PRODUCTION

Date First Production 6-14-96
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
 Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-17-96	24	32/14"		11	195	1	17727

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
45	PKR.		11	195	1	37.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
 Test Witnessed By MARVIN BURROWS

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H Westbrook Printed Name RONNIE H. WESTBROOK Title VICE-PRES. Date 6-19-96

