

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>John H. Hendrix, Corp.</i>			Lease <i>Cossatot #</i>			Well No. <i>1</i>		
Location of Well	Unit <i>L</i>	Sec. <i>5 L3</i>	Twp <i>22</i>	Rge <i>37</i>	County <i>Lea</i>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<i>Brine Drinkard-also South</i>		<i>Oil</i>	<i>Flow</i>	<i>Csg</i>	<i>24/64</i>		
Lower Compl	<i>Wantz Granite Wash</i>		<i>Oil</i>	<i>Pump</i>	<i>Tbg</i>	<i>32/64</i>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/18/93

Well opened at (hour, date): 12:00 PM 4/18/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>250</u>	<u>60</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>250</u>	<u>80</u>
Minimum pressure during test.....	<u>80</u>	<u>60</u>
Pressure at conclusion of test.....	<u>80</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>170</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/18/93</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1/2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>60</u>	MCF; GOR <u>120,000</u>

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/19/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>300</u>	<u>100</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>yes</u>
Maximum pressure during test.....	<u>320</u>	<u>100</u>
Minimum pressure during test.....	<u>300</u>	<u>40</u>
Pressure at conclusion of test.....	<u>320</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>20</u>	<u>60</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>12:00 PM 4/19/93</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>3</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>3</u>	MCF; GOR <u>1,000</u>

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

Title

4-27-93

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

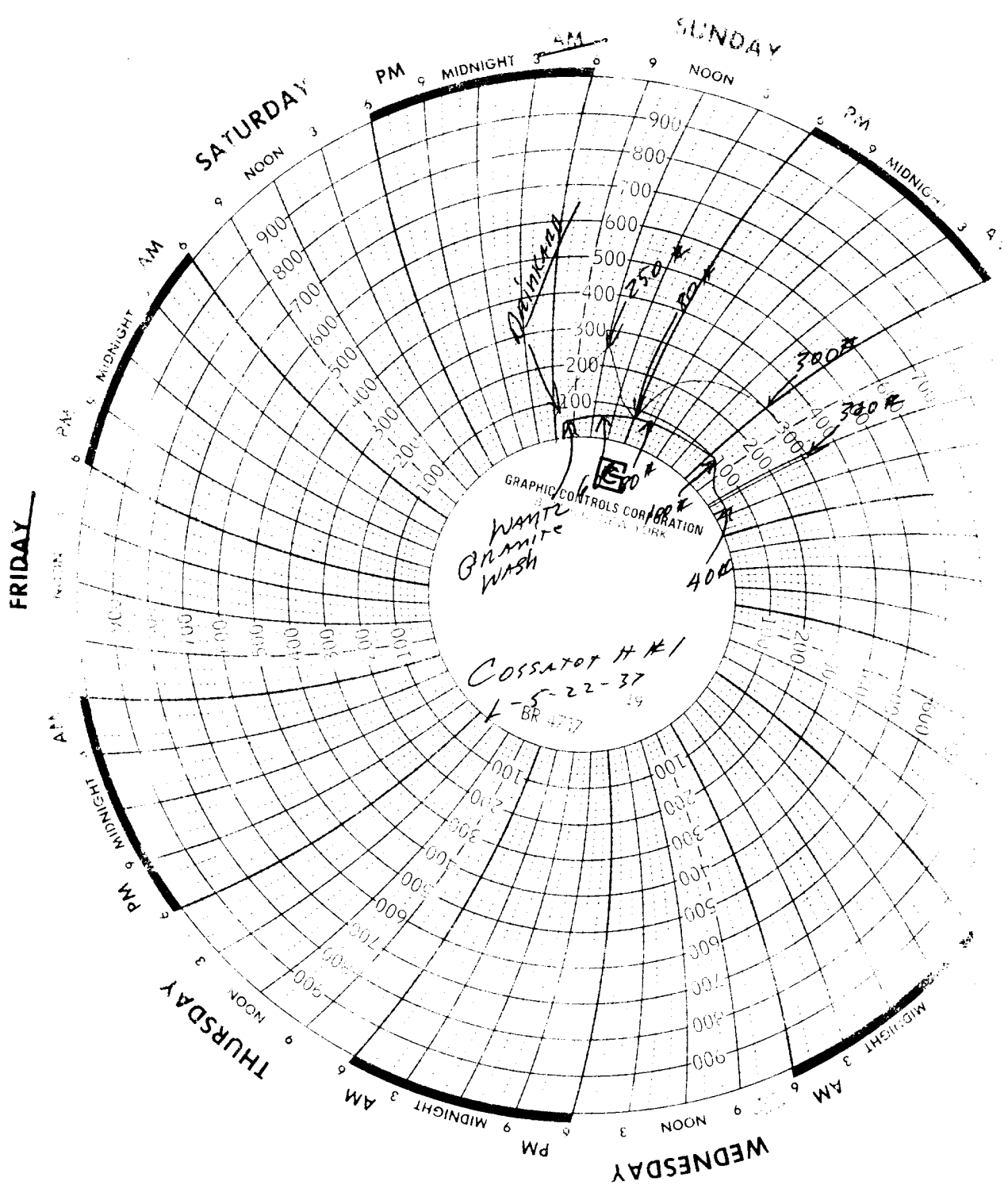
Date Approved

APR 29 1993

By

ORIGINAL SIGNED BY SUPERVISOR

Title



GRAPHIC CONTROLS CORPORATION
WANT GRANITE WASH

COSSATOT H #1
5-22-37
BR 4737

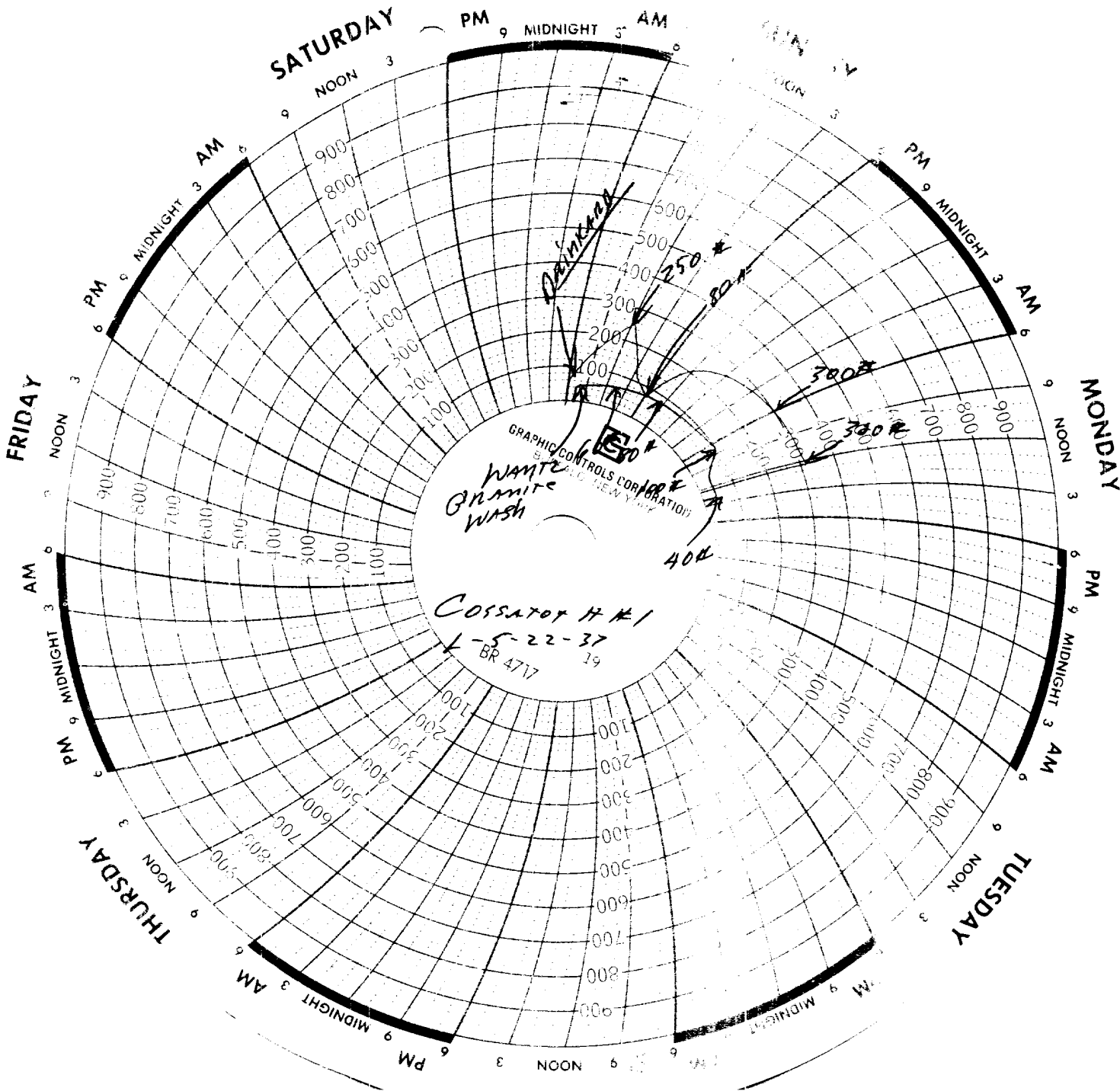
FRIDAY

SATURDAY

SUNDAY

THURSDAY

WEDNESDAY



SATURDAY

9 AM MIDNIGHT 3 PM 6 AM

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

FRIDAY

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

THURSDAY

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

TUESDAY

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

MONDAY

NOON 3 6 9

AM 3 6 9

MIDNIGHT 3 6 9

PM 3 6 9

GRAPHIC CONTROLS CORPORATION
NEW YORK

WANT GRANITE WASH

COSSATOR H #1
-5-22-37
BR 4717

RAIN

250

300

300R

400

400

PM 3 6 9

MIDNIGHT 3 6 9

AM 3 6 9

RECEIVED
APR 28 1993
GOD HOBBS OFFICE