NO. OF COPIES REC	EIVED	:	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.\$.G.\$.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	Ī	
OPERATOR			
PRORATION OFFICE			
Operator			h
Atlar	itic 1	Rich	fie
Address			

June 28, 1973 (Date)

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-55		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS		
1.	PRORATION OFFICE Operator					
	Atlantic Richfi	eld Company				
		Roswell, New Mexico 882	201			
	Reason(s) for filing (Check proper both	Change in Transporter of:		. Allowable for month		
	Recompletion Change in Ownership	Oil Dry G  Casinghead Gas Conde	of June as Test completing well			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Annie L. Christmas	Well No. Pool Name, Including F 4 Drinkard	Formation Kind of Lease State, Federa			
	Location Unit Letter I : 19	80 Feet From The South Li	ne and 660 Feet From	The East		
		wnship 22S Range		ea County		
ш.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Of The Permian Corporati		Address (Give address to which approx Box 3119, Midland, Tex			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 17 22S 37E	Is gas actually connected? Whe	<del>e</del> n		
		th that from any other lease or pool,		•		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty		
	Designate Type of Completic	on – (X)		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a option of the state of the	and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF		
	GAS WELL		<u> </u>	1		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY				
			TITLE			
	Cl. Shackelford (Signature)		This form is to be filed in c	able for a newly drilled or deepened		
-	(Signature)		well, this form must be accompant tests taken on the well in accord	ied by a tabulation of the deviation lance with RULE 111.		
•	Administrative Supervisor (Tule)			t be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply