

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 8/29/74		61-500	
Company Atlantic Richfield Company				Connection El Paso Natural Gas Company					
Pool Jalmat				Formation Yates				Unit C	
Completion Date 7-14-74		Total Depth 3650		Plug Back TD 3633		Elevation GL 3474		Farm or Lease Name Curran Jones WN	
Csg. Size 4.5	Wt. 9.5	d 4.090	Set At 3649	Perforations: From 3206 To 3624		Well No. 10			
Tbg. Size 2.375	Wt. 4.7	d 1.995	Set At 3529	Perforations: From open To ended		Unit C		Sec. 34	Twp. 22S
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single				Packer Set At None		County Lea		State New Mexico	
Producing Thru Tbg.		Reservoir Temp. °F 90 @ 3650		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2			
L 3529	H 3529	Gg .700	% CO ₂ ----	% N ₂ ----	% H ₂ S -----	Prover ----	Meter Run 4"	Taps Flg.	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							220		221	
1.	4	x	2.00	62	1.96	65	195		204	
2.	4	x	2.00	63	4.84	68	179		194	
3.	4	x	2.00	65	7.1	63	160		182	
4.	4	x	2.00	65	11.2	67	139		170	
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	19.81	12.14	75.2	.9952	1.195	Nil	286
2	19.81	19.20	76.2	.9924	1.195	Nil	451
3	19.81	23.56	78.2	.9971	1.195	Nil	556
4	19.81	29.59	78.2	.9933	1.195	Nil	696
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.	.11	525	1.34	Nil	A.P.I. Gravity of Liquid Hydrocarbons _____ Dry _____ Deg.
2.	.11	528	1.35	Nil	Specific Gravity Separator Gas _____ .700 _____ X X X X X X X X
3.	.12	523	1.33	Nil	Specific Gravity Flowing Fluid _____ X X X X X
4.	.12	527	1.34	Nil	Critical Pressure _____ 668 _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ 392 _____ R _____ R

P _c 234.2	P _c ² 54.85					
NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.576$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.289$
1		217.2	47.18	7.67	AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.593$	
2		207.2	42.93	11.92		
3		195.2	38.10	16.75		
4		183.2	33.56	21.29		
5						

Absolute Open Flow <u>1,593</u>	Mcfd @ 15.025	Angle of Slope @ <u>48.75 °</u>	Slope, n <u>.875</u>
Remarks: <u>No fluid made.</u>			

Approved By Commission: <i>[Signature]</i>	Conducted By: Rick Pagan	Calculated By: Rick Pagan	Checked By: <i>[Signature]</i> L. C. Hudry
---	-----------------------------	------------------------------	--