

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil-Oil Dual	7. Unit Agreement Name Alice Paddock
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name 6
3. Address of Operator Box 670, Hobbs, New Mexico 98240	9. Well No. Drinkard & Wantz Granite Wash
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 2230 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 22S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3351' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Dualled Drinkard & Wantz Granite Wash</u> <input type="checkbox"/>
			MC-2143

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7504' TD. 7473' PB. Perforated Wantz Granite Wash zone in 7" casing with 4, 1/2" JHPF at 7423-25', 7440-42' & 7453-55'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid and frac treated with 7,500 gallons of gel water and 17,500 gallons containing 2# SPG. Maximum pressure 5150#, minimum 4550#, ISIP 2200#. AIR 17.3 bpm. Swabbed and tested. Pulled treating equipment. Perforated Drinkard zone in 7" casing with 2, .72" JHPF at 6356-58', 6382-84', 6438-40', 6538-40', 6566-68', 6594-96', 6705-07', 6887-89', 6925-27' & 6950-52'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid and frac treated with 56,000 gallons of gel water containing 0 to 2# SPG. Maximum pressure 5250#, minimum 3950#, ISIP 1900#; after 15 minutes 1600#. AIR 15.1 bpm. Swabbed and cleaned up. Pulled treating equipment. Ran Otis perma-latch packer, parallel anchor and long string of 2-3/8" tubing. Set packer at 7396' with 7,000# tension, parallel anchor at 6993'. Ran short string of 2-3/8" tubing and set in parallel anchor at 6993' with 5,000# tension. Ran rods and pump in each zone and placed both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 10-31-74

APPROVED BY [Signature] TITLE Dist. Supv. DATE _____

CONDITIONS OF APPROVAL, IF ANY: