

DISTRIBUTION			
SA	T A F E		
FI	E		
G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Dualled Drinkard W/existing Wantz Granite Wash. MC-2194. Gas is connected to Warren's system but run to El Paso Nat. Gas Co. Account
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hugh Well No. 10 Pool Name, Including Formation Drinkard Kind of Lease Fee Lease No. _____
Location
Unit Letter C : 950 Feet From The North Line of Section 14 Township 22-S Range 37-E , NMPM, Lea County
Line of Section 14 Township 22-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit C Sec. 14 Twp. 22-S Rng. 37-E Is it actually connected? Yes When September 22, 1975

IV. COMPLETION DATA
Designate Type of Completion - (X) XX
Date ~~6-28-75~~ Dualled Date Compl. Ready to Prod. 6-28-75 Total Depth 7439' P.B.T.D. --
Elevations (DF, RKB, RT, GR, etc.) 3341' GL Name of Producing Formation Drinkard XX Gas Pay 6242' Tubing Depth 6148'
Perforations 6242' to 6427' Depth Casing Shoe 7438'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 1100' 525 sacks (Circulated)
8-3/4" 7" 7438' 2181 sacks (TOC at 2040')
2-3/8" 6148'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D 3150 Length of Test 11 hours Bbls. Condensate/MMCF -- Gravity of Condensate --
Testing Method (pitot, back pr.) Well Tester Tubing Pressure (Shut-in) 450# (Flowing) Casing Pressure (Shut-in) -- Choke Size 24/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.F. Berlin
(Signature)
Area Engineer
(Title)
September 22, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY John W. Runyan
TITLE Secretary
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.