

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM032369

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.		8. FARM OR LEASE NAME Elliott B-12	
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701		9. WELL NO. <u>2</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 567' FNL & 467' FWL Unit D		10. FIELD AND POOL, OR WILDCAT Drinkard & Wantz (GW)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-22-37	
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 3350 GR		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set casing &amp; cement</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 8-3/4" hole to TD. 7425'
2. Ran DST #1 7200-7425 Granite Wash Open tool w/strong blow. Pre-flow 23 min. GTS in 7 min. SI for 62 min. Open tool for final flow. 70 min. Shut in for final period 180 min. Reversed out 23 bbl. of 44.6 gravity @ 75° oil. Sampled 150 cc oil @ 2050 psig. I HMP 3861, IFP 234-1635, ISIP 2703, FFP 1218-2563, FSIP 2703, FHMP 3908, BHT 128° F.
3. Ran 53 jts. 2263' 7" 26# K-55 LTC & 126 jts 5179' 7" 23# K-55 STC casing set at 7425 w/FC @ 7337' BTM 1300' of 7" csg sandblasted & centralized w/16 S-3 centralizers installed on every other collar. Cmt'd w/600 sx TLW containing 4% Gel, 1/4 lb/sk Flocele, mixed @ 12.0 ppg w/1.85 cu ft/sk yield followed by 650 sx class "C" containing 6#/sk salt mixed @ 15.0 ppg w/1.35 cu ft/sk yield. Plug down 3:25 pm 10/22/75 WOC 6 hrs.
4. Ran temp survey. TOC @ 2140'.
5. 10/28/75 drilled Plug and cement to 7400' PBDT, tested csg to 1000 psig for 30 min. Held ok.
6. Preparing to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED B. J. Knight TITLE Drilling Coordinator DATE 10/30/75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
NOV 6 1975  
GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side