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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-155
Revised 1-1-65

6a. Indicate Type of Lease
State New

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
This is a gas well in the Drinkard oil pool

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Exxon Corporation

3. Address of Operator
P. O. Box 1600, Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
28

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER **F** LOCATED **2160** FEET FROM THE **North** LINE AND **1800** FEET FROM THE **West** LINE OF SEC. **2** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **5-1-76** 16. Date T.D. Reached **5-18-76** 17. Date Compl. (Ready to Prod.) **5-31-76** 18. Elevations (DF, RKB, RT, GR, etc.) **3383 RKB** 19. Elev. Casinghead **-**

20. Total Depth **7200** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Rotary Tools** **0-7200** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
6267-6447 Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray SNP

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50 & 41.85	1120	13-3/4	520 sks Class "C"	
7	23 & 26	7198	8-3/4	1550 sks Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6211	-

31. Perforation Record (Interval, size and number)

Interval	Size	Number
6267-70	4 shots	6383-85 3 shots
6283-87	5 shots	6391-93 3 shots
6292-94	3 shots	6399-6403 5 shots
6356-60	5 shots	6409-6411 3 shots
6366-68	3 shots	6424-26 3 shots
6372-75	4 shots	6433-37 5 shots
6443-47	5 shots	6443-47 5 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6267-6447	17,500 gals. K-1, 19,500 gals. 20% HCL, 6000 gals. flush.

33. PRODUCTION

Date First Production **5-31-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test **6-4-76** Hours Tested **24** Choke Size **3/4"** Prod'n. For Test Period **→** Oil - Ebl. **-** Gas - MCF **2400** Water - Ebl. **-** Gas - Oil Ratio **-**

Flow Tubing Press. **180** Casing Pressure **400** Calculated 24-Hour Rate **→** Oil - Ebl. **-** Gas - MCF **2400** Water - Ebl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By **J. C. Sherrill**

35. List of Attachments
Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. C. Sanders* TITLE **Unit Head** DATE **6-11-76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2770	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3400	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3837	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5017	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5450	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5929	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6260	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____ 6503	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	541	541	Surface				
541	1095	554	Red Bed				
1095	1123	28	Anhydrite				
1123	2730	1607	Anhy. Salt				
2730	4241	1511	Lime				
4241	4940	699	Lime & Sand				
4940	7200	2260	Lime				
	7200		TD				