

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Supersedes OCS C-104 and C-110
Effective 1-1-65

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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator
Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Dry Gas **New Well**

Recompletion Oil Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-7-76 UNLESS AN EXCEPTION TO B-4075 IS OBTAINED.

DESCRIPTION OF WELL AND LEASE

Lease Name Vivian	Well No. 11	Pool Name, Including Formation Wantz Granite Wash	Kind of Lease State, Federal or Free Fee	Lease No.
Location Unit Letter A ; 660 Feet From The North Line and 990 Feet From The East				
Line of Section 30 Township 22-S Range 38-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	Box 3119, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
None - Waiting on flow line connections				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	A	30	22-S	38-E
Is gas actually connected?	When			
No				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded 7-9-76	Date Compl. Ready to Prod. 8-7-76	Total Depth 7686'		P.B.T.D. 7640'				
Elevations (DF, RKB, RT, GR, etc.) 3370' GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7421'		Tubing Depth 7380'				
Perforations 7421' to 7510'		Depth Casing Shoe 7686'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		1240'		550 sacks (Circulated)			
8-3/4"	7"		7686' *		2000 sacks (Circulated)			
	2-7/8"		7380'					
* DV Tool at 2787'								

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-7-76	Date of Test 8-9-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 180#	Casing Pressure ---	Choke Size 20/64"
Actual Prod. During Test 309 barrels	Oil - Bbls. 309 barrels	Water - Bbls. 0	Gas - MCF ---

GAS WELL **Corrected Gravity = 38.3**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Stat-In)	Casing Pressure (Stat-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.F. Berlin
(Signature)

Area Engineer
(Title)

August 9, 1976
(Date)

OIL CONSERVATION COMMISSION

AUG 10 1976

APPROVED _____, 19__

BY **Jerry Sexton**

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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AUG 9 1976
OIL CONSERVATION COMM.
HOBBBS, N. M.

M-G-F DRILLING Co., INC.

7TH FLOOR, VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - 684-7173

INCLINATION REPORT

OPERATOR:

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

LOCATION: Vivian #11

660' FNL and 990' FEL of
Section 30, T-22-S, R-38-E,
Lea County, New Mexico

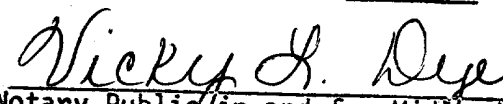
Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
433	1	5232	3/4				
926	3/4	5700	3/4				
1236	1/4	6181	3/4				
1549	3/4	6650	3/4				
1961	1	7150	3/4				
2200	1 1/4	7405	3/4				
2510	1 1/4	7660	1 3/4				
2649	1	7686 TD	1 3/4				
2981	3/4						
3291	3/4						
3627	1/2						
3915	1/2						
4401	1/2						
4759	3/4						

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Vice President, Manager

SUBSCRIBED AND SWORN TO BEFORE ME this the 28 day of July, 1976.


Vicki L. Dee
Notary Public in and for Midland County,
Texas.

My Commission Expires:
June 1, 1977

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AUG 6 1976
OIL CONSERVATION COMM.
HOBBS, N. M.