NO. OF CUPIED HECKIVED			
DISTRIBUTION			
SANTA FE			
FILE			
บ.ร.G.ร.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

MEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS				
PROPATION OFFICE	-			
Operator Gulf Oil Corporati	ion			
Address				
Box 670 Hobbs, N.N. Reason(s) for filing (Check proper box))	Other (Please explain)		
New Well	Change in Transporter of: To show change in oil transporter and			
Recompletion Change in Ownership	Oil Dry Ga	一 月	connected.	
Onlings in Owner, on the Control of		•		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	ormation Kind of Le	ease Lease No.	
Evelyn Lineberry	3 Wantz Granite	la	leral or Fee Fee	
Location Directory		•	1	
Unit Letter L; 1980	Feet From The South Lin	e and 510 Feet Fro	om The West	
Line of Section 29 Tox	waship 22-S Range 3	8-Е , ммрм,	Lea County	
	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be seed.	
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe I Name of Authorized Transporter of Case	singhead Gas X or Dry Gas	Box 1510 Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corpo	oration	Box 1589 Tulsa, Ok		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.	L 29 22-S 38-E	Yes	4-4-77	
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,		I Dive Book Same Books Doll Books	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations		Depth Casing Shoe		
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTRISE	SACKS CEMENT	
rest data and request f	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
Date Interest of the land				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
	1			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
A STATE OF THE PARTY OF THE PAR				
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5hut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
hanshu agailde shak sha milaa and s	regulations of the Oil Connervation	APPROVED, 19		
mereby certify that the rules and regulations of the Oil Conservation APPROVED immission have been complied with and that the information given ove is true and complete to the boat of my knowledge and belief.		BY	Orig, Signed by Les Claraenss Cit to Controls	
move is true and complete to the	, onse or my knowledge and posters		Les Clements	
. 0.		4 1		
J. F. Berlin	This form is to be filed in compliance with RUL If this is a request for allowable for a newly drill		Howahia for a newly drilled or deepende	
(Signa	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		Att nections of this form	must be filled out completely for allow	
(Tule)		able on now and recompleted wells.		
(Date)		Fill out only Sections I, II, III, and VI for change of condition.		

RECEIVED COMM.