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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 2 '97

BLM  
ROSWELL, NM

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88401  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 TOCO, L.L.C.

3. Address and Telephone No.  
 P.O. BOX 888, HOBBS, NM 88241 (505) 393-2727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 UNIT J, 1980' FSL & 1980 FEL  
 SEC. 25, T23S, R33E

5. Lease Designation and Serial No.  
 NM-25465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 MARY FEDERAL #1

9. API Well No.  
 30-025-25473

10. Field and Pool, or Exploratory Area  
 BELL LAKE ATOKA GAS

11. County or Parish, State  
 LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SWABBING
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

ACCEPTED FOR RECORD  
 APR 04 1997  
 oca

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/12/97, SITP-1700, SIBHP-7100 after years SI, SICP-?, no gauge, PKR-? Blew down csg. pressure to tank- 6 hours, obvious high pressure and no eff.pkr. Recovered 315 BW & 50 Bbls. cond. - SI.

3/13/97, built rocker (equalizer) between csg & tbg.

3/14/97, SITP 1000 psi- equalized w/ 375 psi on csg & tbg. Blew both down. 0 fluid recovered. Dropped 3 soap sticks, Pmpd 50 Bbls not cond. down tbg. SI.

3/18/97, Put 40 SCF nitrogen in csg & pressured up to 1500 psi w/ no return up tbg. Swabbed 50 Bbls cond. & 200 BW. Lowered fluid level to 5300' & csg pressure to 1200 psi. SION - SITP 100 psi. Swabbed 28 Bbls wtr. SI.

3/24/97, Loaded csg w/ 135 Bbls cond. from Brinninstool #2 & 52 Bbls from Mary Federal. SI to pressure up.

3/27/97, SICP-1450, SITP-450. Equalized w/ 1200 psi on csg. & tbg.

14. I hereby certify that the foregoing is true and correct

Signed Ray Heard Title MANAGER - OIL REPORTS & GAS SERVICES, INC. Date APRIL 1, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side