

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST N. MEXICO PACKER LEAKAGE TEST

Operator <i>Sun Exploration &amp; Production</i>			Lease <i>Walter Lynch</i>			Well No. <i>#5</i>	
Location of Well	Unit	Sec	Twp	Rge	County		
	<i>M</i>	<i>1</i>	<i>22</i>	<i>37</i>	<i>LEA</i>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<i>Tubb</i>		<i>Gas</i>	<i>Flow</i>	<i>Csg</i>	<i>100</i>	
Lower Compl	<i>Concrete Wash</i>		<i>Oil</i>	<i>Art Lift</i>	<i>Tbg</i>	<i>200</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4-13-1985 @ 9:00 am

Well opened at (hour, date): 4-14-85 @ 9:00 am      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... X      \_\_\_\_\_

Pressure at beginning of test..... 80      50

Stabilized? (Yes or No)..... yes      yes

Maximum pressure during test..... 80      180

Minimum pressure during test..... 25      50

Pressure at conclusion of test..... 25      180

Pressure change during test (Maximum minus Minimum)..... 55      130

Was pressure change an increase or a decrease?..... dec.      Increase

Well closed at (hour, date): 4-15-85 @ 9:00 am      Total Time On Production 24 hrs

Oil Production      Gas Production

During Test: 6 bbls; Grav. 39° ; During Test 16 MCF; GOR 2666

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 4-16-85 @ 9:00 am      Upper Completion      Lower Completion

Indicate by ( X ) the zone producing..... \_\_\_\_\_      X

Pressure at beginning of test..... 50      320

Stabilized? (Yes or No)..... yes      yes

Maximum pressure during test..... 50      350

Minimum pressure during test..... 50      80

Pressure at conclusion of test..... 50      80

Pressure change during test (Maximum minus Minimum)..... 0      270

Was pressure change an increase or a decrease?..... No      dec.

Well closed at (hour, date): 4-17-85      Total time on Production 24 hrs

Oil Production      Gas Production

During Test: 12 bbls; Grav. 38.5 ; During Test 526 MCF; GOR 11383

REMARKS: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUN 12 1985 19  
Oil Conservation Division

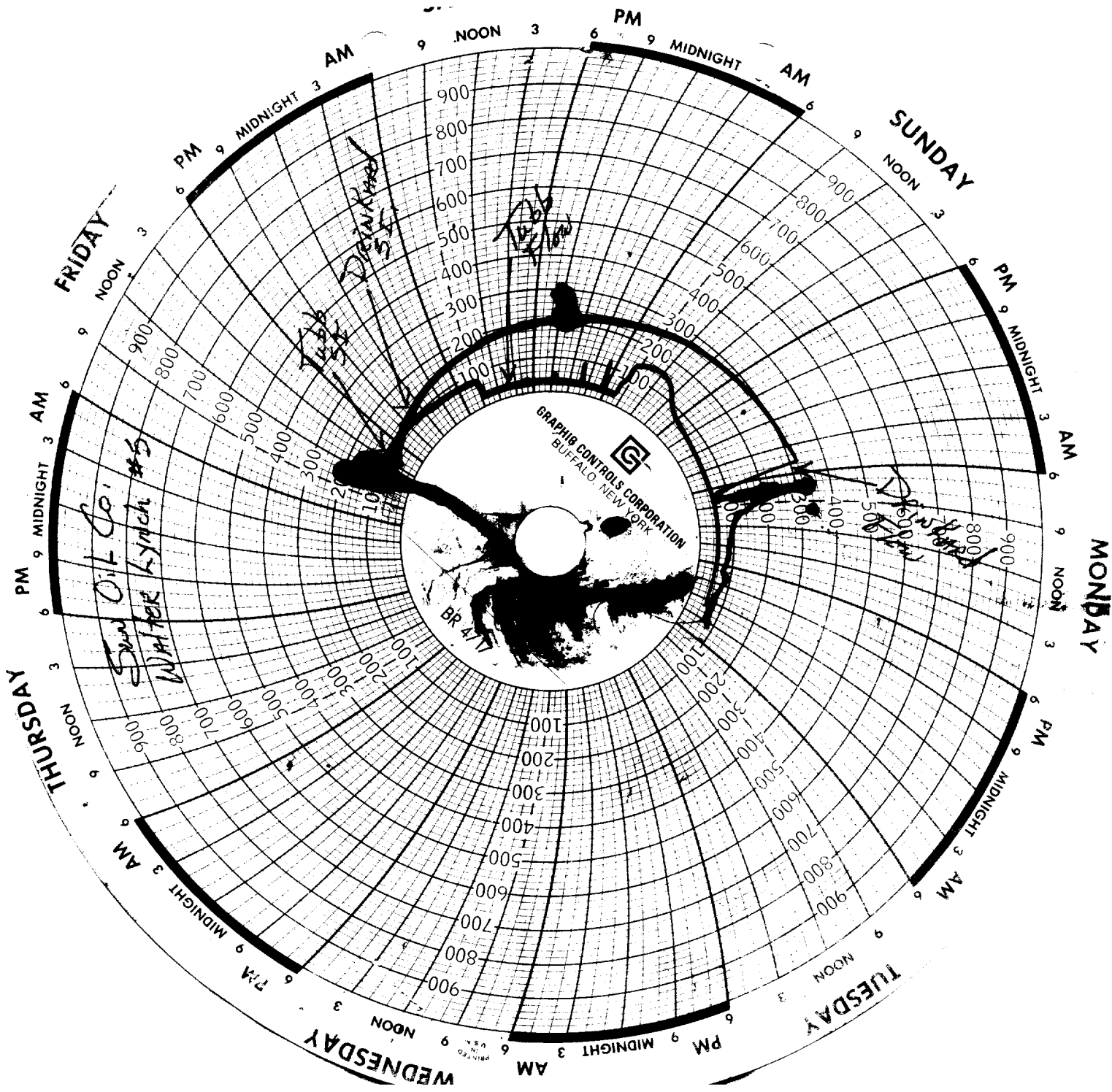
By [Signature]  
Title **DISTRICT 1 SUPERVISOR**

Operator Sun Exploration & Production

By Delmar Kiehr

Title Lease Operator

Date 4-18-85



Sun Oil Co.  
WALTER LYNCH #5

DEANER  
#5

BR ATT

DEANER  
#5

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

FRIDAY

SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

PM 9 MIDNIGHT 3 AM

NOON 3

PM 9 MIDNIGHT 3 AM

NOON 3

PM

MIDNIGHT 3 AM

AM

PM 9 MIDNIGHT 3 AM

AM

NOON 3

PM

PM 9 MIDNIGHT 3 AM

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PM 9 MIDNIGHT 3 AM



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