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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Martindale Petroleum Corporation</b>		8. Farm or Lease Name <b>Little "Y"</b>
3. Address of Operator <b>Box 1955, Hobbs, NM 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1700</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3435.9 GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**9:30**  
Spudded 4/5/78 @ 9:30 pm  
Surface Casing: Ran 29 jts. 1129.84' 8-5/8" 24#/ft K-55 new casing.  
Set @ 1145'.  
Cemented w/ 275 sx Halliburton light cement + 5# salt/sx + 1/4#/sx floccle.  
Tailed in w/ 300 sx Class "C" cement + 2% CaCl.  
Plug down 10:40 am 4/7/78. WOC & nipple up 11 1/2 hrs.  
Circulated approximately 100 sx cement to surface.  
Pressure tested 8-5/8" csg. to 1,000# for 30 minutes - no decline in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jo Johnson* TITLE Secretary-Treasurer DATE April 10, 1978

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 11 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.