

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Well Agreement Name

8. Form of Lease Name
Grizzell B

9. Well No.
4

10. Field and Pool, or Without
~~Und.~~ Drinkard

12. County
Lea

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

3. Name of Operator
Amoco Production Company

4. Address of Operator
P. O. Box 68 Hobbs, NM 88240

6. Location of Well
UNIT LETTER G LOCATED 1838 FEET FROM THE North LINE AND 1750 FEET FROM

7. Township and Range
East LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM

13. Date Spudded 3-8-80 16. Date T.D. Reached 4-6-80 17. Date Compl. (Ready to Prod.) 6-20-80 18. Elevation (DB, RKB, RT, GR, etc.) 3418.7 GL 19. Elev. Casinghead

20. Total Depth 7500 21. Plug Back T.D. 7459 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools O X TD Cable Tools _____

24. Producing interval(s), of this completion -- Top, Bottom, Name
6423'-6686' Drinkard

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp Form Neutron Density; Dual Laterolog; Micro SFL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

PIPE SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	1163	17-1/2"	500 Econlite, 200 Class C	Circ. 60 SX
9-5/8"	36	3910	12-1/4"	1900 HLC, 300 Class C	
7"	26, 23, 20	7500	8-3/4"	300 Lite, 300 Class H	TCMT 1750'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6686'	6050'

30. PERFORATION RECORD (Interval, size and number)

INTERVAL	AMOUNT AND KIND MATERIAL USED
6423'-6686' w/2 JSPF	18300 gal. 15% gelled DS-30 acid

31. PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. Date First Production 6-15-80 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-20-80	24			7	164	27	23428

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			7	164	27	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Admin. Analyst DATE 7-8-80