

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Rodman Jones
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Whicat <u>Jalmat Yates 7 Rivers</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3513.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	Production casing ☒
		OTHER <u>Log, perforate, acidize, frac & Comp.</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg to 3704' TD @ 7:20 AM 3/26/80. Ran GR-CNL-FDC-Caliper & DLL. RIH w/5½" OD 15.5# J-55 csg set @ 3700'. Cmdt w/525 sx Pacesetter lite w/18% salt, ¼# celloseal/sk followed by 200 sx C1 C cmt w/10% salt. PD @ 3:30 AM 3/27/80. Circ 100 sx cmt to pit. WOC. RIH w/bit to 3648' PBD. Ran CBL 3600' to surf. Good bond. Pressure tested csg to 1500# for 30 mins, OK. Perf'd Jalmat w/ 1 JS ea @ 3172, 75, 3227, 37, 39, 55, 65, 3302, 04, 09, 18, 27, 29, 32, 34, 37, 57, 63, 79, 85, 87, 90, 3413, 35, 87, 89, 3500, 14, 30, 43, 45, 49, 73, 81, 92, 96' (36 holes). Spotted 500 gals 15% NE HCL acid. RIH w/pkr set @ 3058'. Acidized perfs 3172-3596' w/3500 gals 15% NE HCL acid, flushed w/2% KCL wtr. POH w/pkr. RIH w/tbg & SN, btm tbg @ 3124'. Fraced perfs 3172-3596' w/30,000 gals of CO₂, 84,000# sd, 500 gals 15% acid, flushed w/40 bbls 2% KCL slick wtr & 40 bbls CO₂. Flwd 0 BO, 18 BW, TP 440#-0#. Lowered tbg to 3590'. In 6 hrs swbd 5.7 BW, tr oil. Flwd gas ARO 37 MCF in 24 hrs on 24/64" ck, FTP 20#, loaded up w/fluid. On 6 hrs test 5/6/80 flwd Jalmat Yates Gas perfs 3172-3596' on 3/4" ck, ARO 330, 860 CFGD FTP 20#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5-12-80

APPROVED BY Jerry Sexton TITLE Dist. & Supv. DATE MAY 20 1980
CONDITIONS OF APPROVAL, IF ANY: