

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 991, T&C 459, Houston, TX 77001

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1980' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
LC-071949

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Antelope Ridge Unit

8. FARM OR LEASE NAME
Antelope Ridge

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Atoka/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27 T23S R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30-025-2668

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3471' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

cement 16" & 10 3/4" csg.

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 12 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-28-80 Ran 11 jts 16" H 40 STC csg @ 465'. Cemented w/850 sx Class C cmt, w/2% CaCl₂. Cmt in place @ 7:15 p.m. WOC 29 hrs.
- 4-14-80 Ran 114 jts 10 3/4" of 51#, 45.5#, 40.5# csg and cemented 1st stage 700 sx HOWCO Lite w/18% salt + 300 sx Class C w/18% salt. 2nd stage 600 sx HOWCO Lite w/2% CaCl₂ + 100 sx Class C w/2% CaCl₂ @ 5060'. DV Tool @ 1138'. Cmt did not circulate 24 hrs. WOC.
- 4-15-80 24 hrs. WOC. TOC @ 515'. Ran 1" pipe dn. anulus to 500'. Cmt'd w/ 250 sx Class C cmt w/2% CaCl₂. Circulated good cmt to surface. Nipple dn cut of 16" & 10 3/4" csg. welded on 10" 5000# head & prep to nipple up 10" stack.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A.J. Fore A.J. Fore TITLE Sr. Engr. Tech. DATE 5-6-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 20 1980

Red

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-549

4-16-80 - 5-5-80 Drilling @ 11,578'.

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MAY 27 1980

OIL CONSERVATION DIV.