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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5166	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "IG" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Atoka

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER <u>B</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>23-S</u> RGE. <u>32-E</u>
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11. County
Lea

15. Date XXXXXX OC	16. Date T.D. Reached	17. Date Compl. XXXXXX	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-31-83	4-6-81	10-20-83	3664' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
15920'	14800'		0-TD	Cable Tools
				NO

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
None	No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	705'	20"	750 sx C1 C	Circ. 75 sx
10-3/4"	51#	4740'	14-3/4"	2960 sx Dowell, 200 C1C	200 sx
7-5/8"	39, 33.7#	12060'	9-1/2"	1350 sx Lite, 200 C1 H, 425 C1 C	100 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11604'	15920'	500 C1 H		2-3/8"	11486'	11501'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
14419'-444' w/4 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>14419'-444'</td> <td>5000 gal 15% HCL acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14419'-444'	5000 gal 15% HCL acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
14419'-444'	5000 gal 15% HCL acid				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>10-31-83</u>

INSTRUCTIONS

This form is to be filed with the log of the District Office of the Commission not later than 30 days after the completion of any newly drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Pena "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Pena "C"
B. Salt	T. Atoka 14100'	T. Pictured Cliffs	T. Pena "D"
T. Yates	T. Miss	T. Cliff House	T. Lealville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 8610'	T. Wingate	T.
T. Wolfcamp 11968'	T. Middle Morrow 14984'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	393	393'	Surface rock	4975'	5925'	950	Sand
393	592	199	Surface & red bed	5925	12106	6181	Sand & lime
592	715	123	Surface rock & red bed	12106	14102	1996	Lime & shale
715	906	191	Surface & red bed	14102	14239	137	Shale & sand
906	1235	329	Red bed	14239	14260	21	Lime
1235	1542	307	Red bed & anhydrite	14260	14314	54	Lime & shale
1542	3156	1614	Anhydrite & salt	14314	14366	52	Shale
3156	3568	412	Anhydrite	14366	14522	156	Lime & shale & sand
3568	3644	76	Anhydrite & Lime	14522	14611	89	Shale & lime
3644	3905	261	Anhydrite	14611	14630	19	Lime
3905	4090	185	Anhydrite & Lime	14630	14663	33	Lime
4090	4503	413	Anhydrite	14663	14801	138	Lime
4503	4615	112	Lime & Anhydrite	14801	14930	129	Lime & shale
4615	4682	67	Salt, Lime & anhydrite	14930	15048	118	Lime & shale & chert
4682	4741	59	Anhydrite	15048	15133	85	Lime & sand
4741	4754	13	Lime & anhydrite	15133	15175	42	Shale
4754	4890	136	Lime	15175	15177	2	Shale & lime
4890	4975	85	Lime & sand	15177	15208	31	Shale

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JUL 17 1981
COMMISSIONER OF LAND