

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
ROOSEVELT, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 42-R855.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM -19620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Triste Draw East Gulf Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Atoka)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T23S - R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660 FSL &amp; 1980 FWL of Sec 11

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

N/A

DATE ISSUED

15. DATE SPUDDED 11-25-81 16. DATE T.D. REACHED 2-11-82 17. DATE COMPL. (Ready to prod.) 4-14-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* GL: 3728 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD &amp; TVD 15950 21. PLUG, BACK T.D., MD &amp; TVD 14750 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 14373 - 14584 OA Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC- CAL- GR- FDC- CNL- DLL - MSFL 27. WAS WELL CORED No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	Readimix	
16"	65#	600'	26"	1250 sx C1 C	
10-3/4"	51#	4855'	14/3/4"	5313 sx C + 200 sx C	
7-5/8"	39 & 33.7#	12650'	9-1/2"	950 sx POZ + 200 sx H	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5"	12235	15950	510 sx H		2-3/8&2-7/8	14200
						14750

## 31. PERFORATION RECORD (Interval, size and number)

15768-15765, 15506-504,  
15276-15280 (Squeezed)  
14559- 62, 14582-54,  
14373-76, 14388-92

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	*See Attachment

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 4-14-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-83	24	11/64"	→	0	1567	12	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
2850	200	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold Transwestern

35. LIST OF ATTACHMENTS

Logs, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. E. Tate

TITLE

Area Production Superintendent

TEST WITNESSED BY

Clayton McConnell

MAY 3 1 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing job.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED  
JUN 1 1983  
O.C.D.  
HOBAS OFFICE

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds	600	1220	Sand	Red Beds	600
Rustler	1220	4954	Anhydrite	Rustler	1220
Delaware	4954	5030	Lime	Delaware	4954
Bell Canyon	5030	5859	Sand	Bell Canyon	5030
Cherry Canyon	5859	7058	Sand	Cherry Canyon	5859
Brushy Canyon	7058	8511	Sand	Brushy Canyon	7058
Bone Spring	8511	12,060	Sand, Carbonate, Shale	Bone Spring	8511
Wolfcamp	12,060	13,474	Sand, Carbonate, Shale	Wolfcamp	12,060
Permo-Penn	13,474	13,997	Sand, Carbonate, Shale	Permo-Penn	13,474
Lower Strawn	13,997	14,168	Sand, Carbonate, Shale	Lower Strawn	13,997
Atoka	14,168	14,760	Sand, Carbonate, Shale	Atoka	14,168
Morrow	14,760		Sand, Carbonate, Shale	Morrow	14,760