

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28476
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Parks
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 10
2. Name of Operator John H. Hendrix Corporation	9. Pool name or Wildcat Langlie Mattix
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040	

4. Well Location
 Unit Letter K : 2130 Feet From The South Line and 1980 Feet From The West Line
 Section 14 Township 22S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 04/05/00	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead 3337'
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15. Total Depth -	16. Plug Back T.D. 4565	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 (3217 - 3582') Langlie Mattix

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	3718'	-

26. Perforation record (interval, size, and number)
 (3217 - 3582') - .4125" - 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3217 - 3582'	3500 gals. acid
	54000# sd. in 26,040 gals. 20# gel system

28. PRODUCTION

Date First Production 04/07/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 04/10/00	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 25	Gas - MCF 38	Water - BbL. 5	Gas - Oil Ratio 1520
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate	Oil - BbL. 25	Gas - MCF 38	Water - BbL. 5	Oil Gravity - API - (Corr.) 34.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented - Connected 5/1/00

Test Witnessed By
 M. Burrows

30. List Attachments
 C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 05/04/00