

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-Dual	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Drinkard (NCT-B)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>N</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>30</u> <u>22S</u> <u>38E</u> THE <u> </u> LINE, SECTION <u> </u> TOWNSHIP <u> </u> RANGE <u> </u> NMPM.	10. Field and Pool, or Wildcat Blinebry/Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3333.7 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

TD 9½" hole @ 6335' 1:35 am 11-9-1985. Logged well. RU and ran 149 joints 7" 26# K-55 LT&C, DV tool @ 4486, set @ 6335'. Cement 1st stage with 325 sacks class "C" 16% Gel .2% CD-31 2% salt ¼#/sack Tuffplug and 300 sacks class "C" .6% FL-19. Plug down 6:35 am 11-11-1985. Circulated 5 hours. (Circulated 100 sacks to surface) Cement 2nd stage with 800 sacks class "C" 16% Gel .2% CD-31 2% salt ¼#/sack Tuffplug and 300 sacks class "C".6% FL-19. Plug down 1:07 pm 11/11/1985. Close DV tool. Circulated 250 sacks to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Drilling Manager DATE 11-12-1985

APPROVED BY ERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE NOV 15 1985

CONDITIONS OF APPROVAL, IF ANY: