

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM 94616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamondtail '34' # 4
Federal

9. API Well No.

30-025-33261

10. Field and Pool, or exploratory Area

Triste Draw Delaware

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 34, T23S, R32E
1980' FNL & 330' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud & Casing Pts
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/31/96: Spud. Drld 17 1/2" hole to 670'. Ran 17 jts of 13 3/8" 48# H-40 csg and set @ 670'. Used five centralizers. Cmted w/lead-400 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 15.75 hrs.

Drld a 12 1/4" hole to 4718'. Ran 116 jts 8 5/8" 32# K-55 csg and set @ 4718. Used 16 centralizers. Cmted w/lead-665 sxs 'C' + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2, lead w/725 sxs 'C' + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ. to surf. WOC 18.25 hrs.

Did not run production string. Well was uneconomical. Plugged back to intermediate casing point.

RECEIVED FOR RECORD

J. L...
1996

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 5/13/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: