

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30 - 025 - 34715
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	HSOG
8. Well No.	2
9. Pool name or Wildcat	South McCormack Silurian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

3. Address of Operator 15 E. 5th Street Suite 2800 Tulsa, OK 74103

4. Well Location
 Unit Letter P: 450 feet from the SOUTH line and 940 feet from the EAST line
 Section 22 Township 22S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337' GR 3353' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well spud at 2:45 am 10/8/99.
 17-1/2" hole drilled to 398'.
 13-3/8" 48# H-40 surface casing set @ 398' and cemented by BJ Services with 440 sacks Class "C" cmt with 2% CaCl (yield 1.35 cf/sk, 14.8 ppg.) Displaced to shoe with 57 bbls fresh water. Circulated 30 bbls cement slurry to reserve pit. Plug down at 11:45 pm 11/8/99.
 WOC 18 hrs. Tested casing & BOP to 500 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees. Estimated temp of cmt slurry at 398' = 63 degrees. Estimated compressive strength = 1900 psi/16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 11/8/99

Type or print name Larry Tarwater Telephone No. (918) 583-0178

(This space for State use)
 ORIGINAL SIGNED BY CHRIS WILLIAMS
 APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE NOV 16 1999

Conditions of approval, if any:

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