

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35552

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A A/C 1

1. Type of Well: Oil Well [X] Gas Well [] OTHER

2. Name of Operator Raptor Resources, Inc.

8. Well No. 130

3. Address of Operator 901 Rio Grande, Austin, TX 78701

9. Pool name or Wildcat Langlie Mattix 7 Rvrs-Q-Grayburg (37240)

4. Well Location Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line Section 9 Township 23S Range 36E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3428'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [], OTHER Spud & set Surface & Prod. Casing [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/09/01 MIRU. Spud 12 1/4" hole @ 3:30 pm. Drill 12 1/2" hole to a depth of 656'. GIH W/ 16 jts 8 5/8" 24# casing set @ 656'. Cement with 130 sx {BCZ + 1/8# Pol-E-Flake, followed W/ 200 sx Premium Plus + 2% CaCl, circulate 41 sacks to surface. WOC. 5/11/01 Continue drilling 7 7/8" hole to total depth of 4085'. 5/15/01 GIH W/ 124 jts 5 1/2" 15.5# casing set @ 4085'. Cement casing W/ 425 sx Light Premium + 6# Salt + 1/8# Pol-E-Flake, followed W/ 250 sx Premium Plus + 0.5% Halad 9 + 0.2% Halad 322. Circulated 34 sxs to surface. Plug down @ 6:45 pm. Released rig @ 10 am on 5/15/01. Currently waiting on Completion Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE R regulatory Agent for Raptor DATE 5/25/01 TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use) APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:

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