

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1961 JUL 10 PM 2 35
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.

(Company or Operator)

Ohio State

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T 24-S, R 32-E, NMPM.

Wildcat

Pool, Lea

County.

Well is 660 feet from East line and 1980 feet from North lineof Section 2. If State Land the Oil and Gas Lease No. is E-8324Drilling Commenced June 19, 1961. Drilling was Completed July 1, 1961Name of Drilling Contractor Kirklin Drilling CompanyAddress P. O. Box 3215 - Odessa, TexasElevation above sea level at Top of Tubing Head 3621'
November, 1961. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 5000' to 5004' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.00	New	305'	Howco	None	None	Surface
4-1/2"	9.50	New	5051'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	315'	200	Howco		
7-7/8"	4-1/2"	5061'	200	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 4-1/2" O.D. casing with 2 jet shots per ft. 5000' to 5004'. Acidize with 500 Gals. 1ST NEA.

Result of Production Stimulation on 24 hr. PT well pumped 36 BO and 4 BW ending 11:00 A. M. July 10, 1961. GOR - 343; Gravity - 41.9; Top of Pay - 5000'; Btm of Pay - 5004'

Depth Cleaned Out 5061'PBTD - 5031'

NMOCC Date - July 1, 1961

TEXACO Inc. Date - July 10, 1961

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5061 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 9, 1961
OIL WELL: The production during the first 24 hours was 40 barrels of liquid of which 90% was oil; % was emulsion; 10% water; and % was sediment. A.P.I. Gravity 41.9
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1170'	T. Devonian	T. Ojo Alamo	
T. Salt. 1540'	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 4680'	T. Montoya	T. Farmington	
Elaware Sand 4946'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Caliche				
365	784	419	Redbed				
784	1138	354	Redbed & Anhy				
1138	4680	3542	Anhy & Salt				
4680	4946	266	Lime				
4946	5061	115					
Total Depth		5061					
PBTD		5031					
All measurements from rotary table or 10' above ground level.							
Estimate No. Unknown							
4 - NMOC				1 - Ohio-Roswell			
1 - State				1 - Division			
1 - Ohio-Midland				1 - Field			
				1 - File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico
Name J. B. Blevins, Jr. Position or Title Assistant District Superintendent
Date July 19, 1961