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THE WILL ORSE DEEP PLOS PRINCE ORDER DOUBLE STATE OF THE THREE DEEP PROPERTY OF THE PROPERTY O	1a. TYPE OF WELL: OIL WELL GAS WELL DRY ROSWELL, NEW SPENSO										7. UNIT AGREEMENT NAME				
Tenneco 0.11 Company Sandars or or stator 6800 Park Ten Blvd., San Antonio, TX 78213 10. Title and processor At surface 660' PNL 6 1980' PEL At tour fee 660' PNL 6 1980' Same 15. Date species 1980' PEL At tour fee 660' PNL 6 1980' P												S. TIOM OR LEIGH NAME			
Tempero Oil Company 8. Address of Official State 6800 Park Ten Blvd., San Antonio, TX 78213 4. Location of wall (Agord location cleric) and in accordance with any State requirements)* At top prod. Interval reported below Same At total depth Same At total depth Same 15. Date EPCORD 16. Date T.B. Reached 17. Date Compt. (Rindly to prod.) 18. Eletations (Dr., Res., Rt., Os., Etc.)* 15. Date EPCORD 16. Date T.B. Reached 17. Date Compt. (Rindly to prod.) 18. Eletations (Dr., Res., Rt., Os., Etc.)* 15. Date EPCORD 16. Date T.B. Reached 17. Date Compt. (Rindly to prod.) 18. Eletations (Dr., Res., Rt., Os., Etc.)* 15. Date EPCORD 16. Date T.B. Reached 17. Date Compt. (Rindly to prod.) 18. Eletations (Dr., Res., Rt., Os., Etc.)* 15. Date EPCORD 16. Date T.B. Reached 17. Date Compt. (Rindly to prod.) 18. Eletations (Dr., Res., Rt., Os., Etc.)* 15. Total EPPTH. We a try 21. Plug. Rack T.D., Ma a Try 22. Try will prod. Compt. 25. Interview (Rr., Res., Rt., Os., Etc.)* 26. Trode Cing Interval.(a), or This Compt. Total, Mark (MD And Try)* 27. Trode Cing Interval.(a), or This Compt. Total, Mark (MD And Try)* 28. Tipe Electric and Other and ECM 28. CASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 28. LINER RECORD 28. LINER RECORD 28. LINER RECORD 29. TUBING RECORD AMOUNT FULLAD 29. TIPE INTERVAL (MD) ANOCHY AND END OF MATERIAL USED 29. LINER RECORD 20. TUBING RECORD (Producing or PRESCRIPT CHORSE RISE TEST) 20. PRODUCTION MERING (Plocking, pas kift, pumping size and type of pump) 29. THE PRODUCTION MERING (Plocking, pas kift, pumping size and type of pump) 29. The PRODUCTION MERING (Plocking, pas kift, pumping size and type of pump) 29. The PRODUCTION MERING (Plocking, pas kift, pumping size and type of pump) 29. The Production of Osa (Sold, weel for Just) 29. The Production of Osa (Sold, weel for Just) 29. The Production of Osa (Sold, weel for Just) 29. The Production of Osa (Sold, weel for Just) 29. The Produc	WELL OVER N DACK RESVR. Other														
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