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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  GAS	
1.	TRANSPORTER OIL GAS  OPERATOR  PRORATION OFFICE  Operator				
Bill J. Graham Oil & Gas  Address  P. O. Box 7037, Midland, Texas 79708  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Effective Dat Change operations	or name from Bill J. Graham Estate	
	If change of ownership give name and address of previous owner	Bill J. Graham Estate, E	2. 0. Box /03/, Midlan	d, Texas 79708	
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F			
	Bradley Federal	1 Double X Delaw	ware Steets, Fed	deral or Fee Federal 1C-06226 A	
	Unit Letter J; 19	80 Feet From The S Lin	ne and 1980 Feet Fr	om TheE	
	Line of Section 22 Tov	mship 24S Range	32E , NMPM, Lea	County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this for Scurlock Oil Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this for				
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	Phillips Building, Is gas actually connected?	Odessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	J 22 24 32	Yes		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	on - (X)	New Well Wolkovel Beepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 1 0 1984			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
Ridina Brooking					
(Signature)			well, this form must be account tests taken on the well in a	ecordance with RULE 111.	

Agent

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

12-3-84 (Date)

(Title)