NO. OF COPIES RECE	LIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

÷ -

Form C-104

U.S.G.S.	- KEQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
0.3.0.3.	ALITHODIZATION TO TRAI	AND NSPORT OIL AND NATURAL (SAS
LAND OFFICE	AUTHORIZATION TO TRAI	431 OK 1 OIL AND HATOKAL (<i>5</i> , 10
TRANSPORTER OIL			
OPERATOR GAS	-		
PRORATION OFFICE			
Bill J. Graham Estate			
	lidland, Texas 79708		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) Effective date	7 1 92
New Well Recompletion	Oil Dry Gas	Change operator	name from Bill J. Graham
Change in Ownership	Casinghead Gas Condens	1 1 1	ress
If change of ownership give name and address of previous owner	Bill J. Graham, P. O.	Box 7037, Midland, Texa	s 79708
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	rmation Kind of Leas	Lease No.
Lease Name		State, Feder	rlorFee Federal LC-062269
U.S. Smelting Federal			
Unit Letter;	980 Feet From The South Line	e and 660 Feet From	The East
Line of Section 22 T	ownship 24S Range	32E , NMPM, Lea	County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of Community	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
Scurlock Oil Company		P. O. Box 4648. Houst	on, Texas 77210
Name of Authorized Transporter of C		Address (Give address to which appro	
Phillips Petroleum Co	Ompany Unit Sec. Twp. P.ge.	Phillips Building, Ode Is gas actually connected?	ssa, lexas /9/6U
If well produces oil or liquids, give location of tanks.	B 22 24S 32E	Yes	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.5.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACRS CEMENT
1			
		t and value of load o	I and must be equal to or exceed top allow
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	
OIL WELL	able for this de	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 6	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 6	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 , 19 IED BY JERRY SEXTON
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 6 ORIGINAL SIGN DISTRIC	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 , 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SEP 6 ORIGINAL SIGN DISTRIC	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 , 19 IED BY JERRY SEXTON T I SUPERVISOR
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SEP 6 BY DISTRIC This form is to be filled in the case of the case o	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 , 19 NED BY JERRY SEXTON I SUPERVISOR In compliance with RULE 1104.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complies above is true and complete to	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SEP 6 ORIGINAL SIGN DISTRIC This form is to be filed in this is a request for all well, this form must be accompanied.	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 IED BY JERRY SEXTON I SUPERVISOR In compliance with RULE 1104. Itowable for a newly drilled or deepend of the deviation of the
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complies above is true and complete to	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SEP 6 BY DISTRIC Title This form is to be filed in the size a request for all well, this form must be accompanded the sections of this form.	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 IED BY JERRY SEXTON I SUPERVISOR In compliance with RULE 1104. Itowable for a newly drilled or deepend upanied by a tabulation of the deviation condense with RULE 111. must be filled out completely for allowable for allowable for allowable for a newly drilled.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complies above is true and complete to	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SFP 6 ORIGINAL SIGN DISTRIC TITLE This form is to be filed in the sign of the second tests taken on the well in accompleted able on new and recompleted.	Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 1983 IED BY JERRY SEXTON I SUPERVISOR In compliance with RULE 1104. Itowable for a newly drilled or deepens upanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowells.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complies above is true and complete to	able for this de Date of Test	Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV SEP 6 ORIGINAL SIGN DISTRIC This form is to be filed in this is a request for all well, this form must be accompleted that taken on the well in accompleted in the series of this form able on new and recompleted in the series of the ser	Gravity of Condensate Choke Size Choke Size Choke Size ATION COMMISSION 1983 IED BY JERRY SEXION I SUPERVISOR In compliance with RULE 1104. Itowable for a newly drilled or deepene upanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allowable for allowab

RECEIVED

SEP 2 1983

O.C.D. HOBBS OFFICE