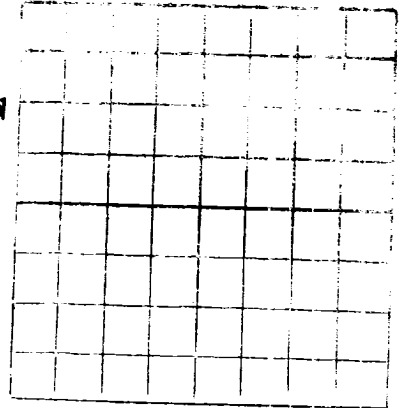


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Office, Oil Conservation Commission, to which Form C-101 was sent not
less than 30 days after completion of well. Follow instructions in Rules and Regulations
of the Commission. Submit in QUINTUPLICATE If State Land submit 5 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

ROBERT N. ENFIELD
(Company or Operator)

Ohio State
(Lease)

1 in NE 1/4 of SW 1/4, of Sec. 16, T. 26S, R. 32E, NMPM
Wildcat Pool, LEA County
1980' feet from South line and 1980' feet from West line
16 If State Land the Oil and Gas Lease No. is E-5830
September 20, 1961 Drilling was Completed September 27, 1961
Cactus Drilling Company
Hobbs, New Mexico
Top of Tubing Head 3486' The information given is to be kept confidential
, 19

OIL SANDS OR ZONES

4433 to 4470 No. 4, from to
4518 to 4550 No. 5, from to
to No. 6, from to

IMPORTANT WATER SANDS

Water inflow and elevation to which water rose in hole.

feet.
feet.
feet.
feet.

CASING RECORD

PIPE SIZE	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24# New	319'	HOWCO			Surface
4-1/2"	9.5# New	4588'	HOWCO			Production

MUDDING AND CEMENTING RECORD

	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	319'	150	Pump-Circ. to Surf.	
7-7/8"	4-1/2	4588'	200	Pump	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- (1) Perforated 4515' & 4518' w/4SPF. Acidized perfs w/250 gals 7 1/2% Mud acid; Swabbed XW.
- (2) Set HOWCO Plug 3 4496. Perf. 4443' w/4SPF. Acidized w/250 gals 7 1/2% Mud Acid.
- Stimulation Pumped 10% Oil & 90% XW.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. (4588) feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 1, 1961

OIL WELL: The production during the first 24 hours was 90 barrels of liquid of which 10 % was oil; % was emulsion; 90 % water; and % was sediment. A.P.I. Gravity 40°

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	580'	T. Devonian		T. Ojo Alamo			
T. Salt.	2002'	T. Silurian		T. Kirtland-Fruitland			
B. Salt.	4180'	T. Montoya		T. Farmington			
T. Perm. Dela. Ls.	4394'	T. Simpson		T. Pictured Cliffs			
T. Perm. Dela. Sd.	4433'	T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	580'	580	Sd, Red sh, anhy.				
580	2002		Anhy, Red bed, & salt.				
2002	4394		Salt & Anhy.				
4394	4433		Limestone				
4433	4470		Sd				
4470	4518		Sh & Sd				
4518	4550		Sd				
4550	4588		Sh & Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 6, 1961

Company or Operator Robert N. Enfield

Address P. O. Box 807, Roswell, New Mexico

Name Robert N. Enfield

Position or Title Operator