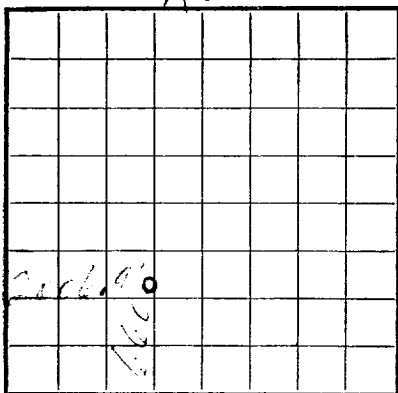


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **065876 - A**
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **HILL & MEEKER** Address **519 Midland Savings & Loan Bldg.**
Lessor or Tract _____ Field **Undesignated** State **New Mexico**
Well No. **2** Sec. **24** T. **26S** R. **32E** Meridian **NMPM** County **LEA**
Location **560 ft. [N] of S Line and 2006 [E] of W Line of Sec. 24** Elevation **3146**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **[Signature]**
Date **July 9, 1959** Title **Production Clerk**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 1,** 19**59** Finished drilling **July 7,** 19**59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4617** to **4704** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8	L.S.	354	Larkin	0	0	0	0
HILL & MEEKER OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	363	175 sks (Circulate)	Pump & Plug	9.6	100 sks gel

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **4704** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Surface sand & caliche
85	665	580	Red sand & shale Top Red beds
665	1080	415	Anhydrite, dolomite & shale - Top Rustler
1080	3138	2058	Anhydrite, salt - Top Salado
3138	3563	425	Salt & anhydrite
3563	3893	330	Anhydrite
3893	3998	105	Salt - Top of Salt
3998	4102	104	Anhydrite
4102	4362	260	Salt - Base of Salt
4362	4586	224	Anhydrite
4586	4617	31	Black Shale - Top Lamar
4617	4704	87	Sand - Top Delaware Sand

