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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	CONTINENTAL OIL CO		
Address	Box 460 Hobbs, N.M.		
Reason(s) for filing (Check proper box)	Change in Transporter of:		Other (Please explain)
New Well <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	CHANGE LEASE NAME FORMERLY NORTH EL MAR UNIT BTRY #1
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>			

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name	Well No.	Pool Name, including Formation	State <u>Federal or Fee</u> LC-0695 15
NORTH EL MAR UNIT	6	EL MAR DELAWARE	
Location			
Unit Letter <u>B</u>	: <u>660</u> Feet From The <u>NORTH</u> Line and <u>2005</u> Feet From The <u>EAST</u>		
Line of Section <u>25</u>	Township <u>26-S</u>	Range <u>32-E</u>	NMPM, <u>LEA</u> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	TEXAS-NEW MEXICO PIPELINE		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	ODESSA, TEXAS		
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>25</u>	Twp. <u>26</u>
		Rge. <u>32</u>	Is gas actually connected? <u>YES</u>
			When <u>8-22-60</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Robert E. Smith	
(Signature)	
Staff Assistant	
(Title)	
1-19-76	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev. tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for a well on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of con.	
Separate Forms C-104 must be filed for each pool in m. completed wells.	

NMOC(5) USGS(2) NMFU(4) - FILE