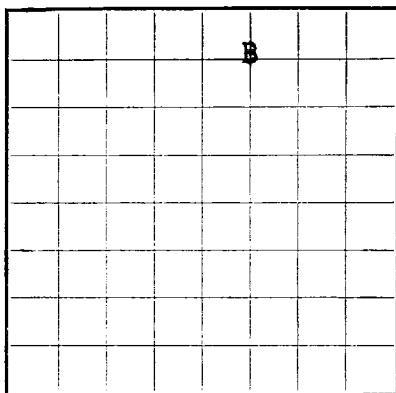




LOCATE WELL CORRECTLY

HOBBS OFFICE OCC

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069515
LEASE OR PERMIT TO PROSPECT _____1959 SEP 8 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 1 1959

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Wilder Field El Mar Dela. State New Mexico
Well No. 9 Sec. 25 T. 26 R. 32 Meridian NMPM County Lea
Location 660 ft. Nx of Line and 200 ft. Wx of Line of Sec. 25 Elevation 3127 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date 8-31-59 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-4-59, 19____ Finished drilling 8-15-59, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4651 to 90 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 5/8</u>	<u>24#</u>	<u>8</u>	<u>H-40</u>	<u>638</u>	<u>Guide</u>				
<u>4 1/2</u>	<u>9.5</u>	<u>8</u>	<u>J-55</u>	<u>4685</u>	<u>Float</u>		<u>4651</u>	<u>4681</u>	<u>Oil</u>
							<u>4676</u>	<u>4690</u>	<u>Oil</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 5/8</u>	<u>651</u>	<u>300</u>	<u>Pmp & plug</u>		
<u>4 1/2</u>	<u>4696</u>	<u>175</u>	<u>" "</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4696 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 8-19-59, 19____The production for the first 24 hours was 264 barrels of fluid of which 91% was oil; _____% emulsion; 9% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. W. Bayers, Driller B. G. Knott, Driller
J. O. Cole, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	620	620	Red Beds
620	840	220	Anhy.
840	4380	3540	Salt & Anhy.
4380	4605	225	Anhy.
4605	4645	40	Limestone (Dela. Lime)
4645	4696	51	Sandstone (Dela. Sand)

TD 4696' SD, DF 11', Elev. 3138' DF, Pay Delaware Sand 4651-90'. Csg. pt 4 1/2" at 4696'. Perf 4651-61' 4676-90'. TP Flwd. 60.5 BO, 40 deg grav, 5.5 BW, in 6 hrs. 25/64" chk, TP 200#, CP 250#, w/161 MONGPD. GOR 665, DOR 242 bbls. Allow. 34. Trtd w/2000 gals crude, 3000 lbs sand, 100 lbs ADMITE. PL Conn. Permian Oil Co. Tops: Rustler 620, Salt 840, Base salt 4380, Dela Lm 4605, Dela Sd 4645'.

Tops by electric log.

[illegible]

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE