NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Wilder Date Work Performed 5-10-60 Beginning Drilling Operations Plugging THIS IS A REPORT OF: (Check appropriate Section Plugging) Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtain Set 4-1/2" casing at 4652' w/1025 sx. Plug of NOC 20 hours. Top of cement 1380'. Thirty is 1500#. Witnessed by L. R. Clayton FILL IN BELOW FOR REMEDIAL WORK REPORTORY. OF Elev. TD PBTD Tubing Depth Oil String Diameter Perforated Interval Perforated Interval Producing Formation RESULTS OF WORKOVER Test Date of Test Oil Production BPD Before Workover After: Workover OIL CONSERVATION COMMISSION Interval 26 L. R. 26 Position Position Production BPD I hereby certify the tothe best of my proposed by itle Name Position Position I hereby certify the tothe best of my proposed by itle Name	mission Rule I	100)	* 6.2	
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