REQUEST FOR (CAR) - (CARS) ALLOWABLE New Well HUBBS OFFICE ON Recompleted to

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

7.77			Place) New Mexico Aug. 15, 1960 (Date)
			FING AN ALLOWABLE FOR A WELL KNOWN AS: pany Wilder , Well No 26 , in NE 1/4 NE 1/4
			· · · · · · · · · · · · · · · · · · ·
Unit	Lotter	3ec <u>ZQ</u>	, T. 26-3, R. 32-E., NMPM., El Mar Delaware Poo
Le	e a	*******************	County. Date Spudded 7-22-60 Date Drilling Completed 8-2-60
Please indicate location:			Elevation 3117.8 Total Depth 4700 PBTD_
D	С	ВА	Top Oil/Mas Pay 4017 Name of Prod. Form. Delaware Sand
		X	PRODUCING INTERVAL -
E	F	G H	Perforations 4617-4623 Depth Depth
			Casing Shoe 4700 Tubing 4609
L	К	JI	OIL WELL TEST - Choke
			Natural Prod. lest: bbls.oil, bbls water in hrs, min. Size
M	N	0 P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
			load oil used): 52 bbis,oil, 20 bbls water in 24 hrs, min. Size
			GAS WELL TEST -
Tubing C	asing and	Cementing Reco	Natural Prod. Test: NCF/Day; Hours flowed Choke Size
Size	Feet		naction of feeting (feet back pressure, etc.):
			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7 5/8	323	175	Choke Size Method of Testing:
4 1/2	4719	700	Acid or Fracture Treatment valve amounts of materials used, such as acid, water, oil, and
			sand): See below
2"	4626		sand): See below Casing Tubing Date first new Press. O Press. O old run to tanks Aug. 13, 1960
			Oil Transporter Texas-New Mexico Pl. Co.
Remarke	תיח יוי	₩/500 gg	Gas Transporter None
		lbs ADO	ls mud acid fol by 4000 gal Sandfrac using 6000 lbs
		AND THE PROPERTY OF THE PARTY O	ula - B - skir
I here	eby certify	that the info	ormation given above is true and complete to the best of my knowledge.
pproved.			
			(Company or Operator)
O	IL CONS	SERVATION	COMMISSION By / DANG
	1111	MAI	(Signature)
1. Welling the Contraction of th			Send Communications regarding well to:
Title			
0/3 NT	wher w	AM file	Name J. R. Parker
U/ J 181	W.	un TITE	Address Box 68, Eunice, New Mexico